

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33908
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Forehand 22 State	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat	Carlsbad;Morrow,South(Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter D : 660 feet from the North line and 1285 feet from the West line
Section 22 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3142 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CORRECTED SUNDRY NOTICE FOR BOTTOM HOLE LOCATION:

Chesapeake, hereby, requests permission to drill this well as a directional well per the attached Directional Drilling Plan. Our new bottom hole location will be: 660' FNL and 800' FWL in UL D. Our casing and cementing program will remain the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 03/02/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenenergy.com Telephone No. (432)687-2992

APPROVED BY: TIM W. GUM
DISTRICT II SUPERVISOR
Conditions of Approval (if any):

MAR 07 2005
DATE

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33908	Pool Code 34543	Pool Name CARLSBAD:MORROW,SOUTH (PRO GAS)
Property Code 34543	Property Name FOREHAND "22" STATE	Well Number 1
OGRID No. 147179	Operator Name CHESAPEAKE OPERATING INC.	Elevation 3142'

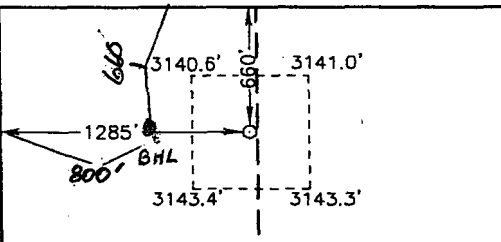
Surface Location

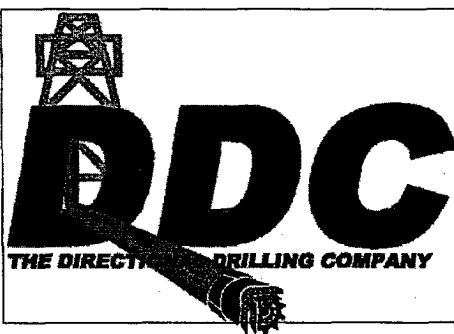
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23 S	27 E		660'	NORTH	1285'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23S	27E	D	660'	NORTH	800'	WEST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 Lat.: N32.2958° Long.: W104.1818° (NAD 27)	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>Brenda Coffman</i> Signature BRENDA COFFMAN Printed Name REGULATORY ANALYST Title FEBRUARY 11, 2005 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 27, 2004 Date Surveyed <i>GARY L. JONES</i> Signature & Seal of Professional Surveyor W.O. No. 4948 Certified by Gary L. Jones 7977 JLP BASIN SURVEYS



Job Number:
 Company: Chesapeake Operating, Inc.
 Lease/Well: Forehand 22 State #1
 Location: Eddy County
 Rig Name:
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination:
 Grid:
 File name: C:\PROPOS-1\CHESAP-1\FORHA-1\PLAN.SVY
 Date/Time: 02-Mar-05 / 13:52
 Curve Name: Plan for Permit

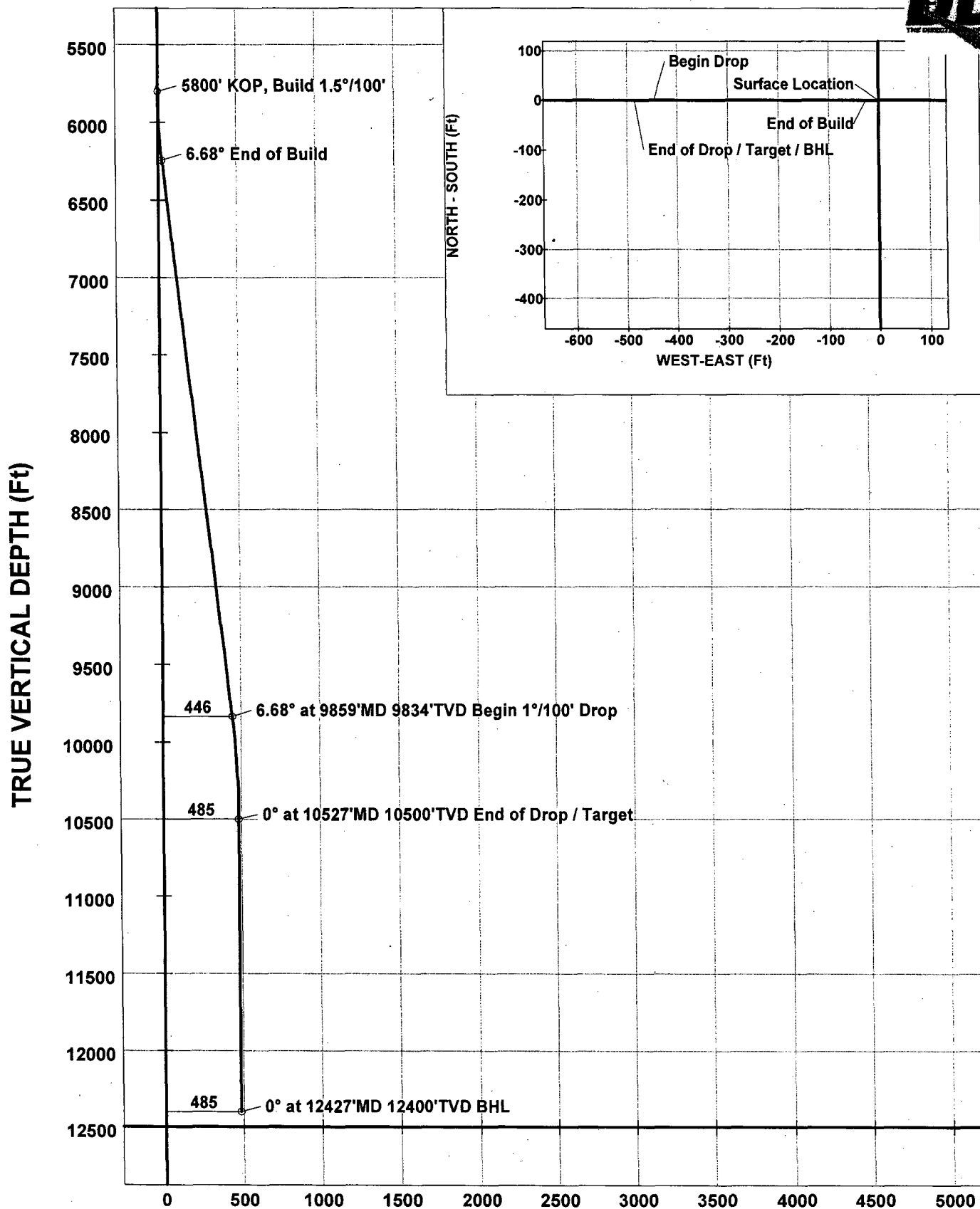
THE DIRECTIONAL DRILLING COMPANY

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 270.00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP, Build 1.5°/100'									
5800.00	.00	.00	5800.00	.00	.00	.00	.00	.00	.00
5900.00	1.50	270.00	5899.99	1.31	.00	-1.31	1.31	270.00	1.50
6000.00	3.00	270.00	5999.91	5.23	.00	-5.23	5.23	270.00	1.50
6100.00	4.50	270.00	6099.69	11.77	.00	-11.77	11.77	270.00	1.50
6200.00	6.00	270.00	6199.27	20.92	.00	-20.92	20.92	270.00	1.50
End of Build									
6245.13	6.68	270.00	6244.13	25.91	.00	-25.91	25.91	270.00	1.50
6445.13	6.68	270.00	6442.77	49.16	.00	-49.16	49.16	270.00	.00
6645.13	6.68	270.00	6641.41	72.42	.00	-72.42	72.42	270.00	.00
6845.13	6.68	270.00	6840.06	95.67	.00	-95.67	95.67	270.00	.00
7045.13	6.68	270.00	7038.70	118.93	.00	-118.93	118.93	270.00	.00
7245.13	6.68	270.00	7237.34	142.18	.00	-142.18	142.18	270.00	.00
7445.13	6.68	270.00	7435.99	165.43	.00	-165.43	165.43	270.00	.00
7645.13	6.68	270.00	7634.63	188.69	.00	-188.69	188.69	270.00	.00
7845.13	6.68	270.00	7833.28	211.94	.00	-211.94	211.94	270.00	.00
8045.13	6.68	270.00	8031.92	235.20	.00	-235.20	235.20	270.00	.00
8245.13	6.68	270.00	8230.56	258.45	.00	-258.45	258.45	270.00	.00
8445.13	6.68	270.00	8429.21	281.71	.00	-281.71	281.71	270.00	.00
8645.13	6.68	270.00	8627.85	304.96	.00	-304.96	304.96	270.00	.00
8845.13	6.68	270.00	8826.49	328.22	.00	-328.22	328.22	270.00	.00
9045.13	6.68	270.00	9025.14	351.47	.00	-351.47	351.47	270.00	.00
9245.13	6.68	270.00	9223.78	374.72	.00	-374.72	374.72	270.00	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
9445.13	6.68	270.00	9422.42	397.98	.00	-397.98	397.98	270.00	.00
9645.13	6.68	270.00	9621.07	421.23	.00	-421.23	421.23	270.00	.00
9845.13	6.68	270.00	9819.71	444.49	.00	-444.49	444.49	270.00	.00
Begin 1°/100' Drop									
9859.33	6.68	270.00	9833.81	446.14	.00	-446.14	446.14	270.00	.00
9959.33	5.68	270.00	9933.23	456.90	.00	-456.90	456.90	270.00	1.00
10059.33	4.68	270.00	10032.82	465.92	.00	-465.92	465.92	270.00	1.00
10159.33	3.68	270.00	10132.55	473.21	.00	-473.21	473.21	270.00	1.00
10259.33	2.68	270.00	10232.40	478.75	.00	-478.75	478.75	270.00	1.00
10359.33	1.68	270.00	10332.32	482.55	.00	-482.55	482.55	270.00	1.00
10459.33	.68	270.00	10432.30	484.60	.00	-484.60	484.60	270.00	1.00
End of Drop / Target									
10527.03	.00	270.00	10500.00	485.00	.00	-485.00	485.00	270.00	1.00
10727.03	.00	270.00	10700.00	485.00	.00	-485.00	485.00	270.00	.00
10927.03	.00	270.00	10900.00	485.00	.00	-485.00	485.00	270.00	.00
11127.03	.00	270.00	11100.00	485.00	.00	-485.00	485.00	270.00	.00
11327.03	.00	270.00	11300.00	485.00	.00	-485.00	485.00	270.00	.00
11527.03	.00	270.00	11500.00	485.00	.00	-485.00	485.00	270.00	.00
11727.03	.00	270.00	11700.00	485.00	.00	-485.00	485.00	270.00	.00
11927.03	.00	270.00	11900.00	485.00	.00	-485.00	485.00	270.00	.00
12127.03	.00	270.00	12100.00	485.00	.00	-485.00	485.00	270.00	.00
12327.03	.00	270.00	12300.00	485.00	.00	-485.00	485.00	270.00	.00
BHL									
12427.03	.00	270.00	12400.00	485.00	.00	-485.00	485.00	270.00	.00

Company: Chesapeake Operating, Inc.
Lease/Well: Forehand 22 State #1



○ -- Plan for Permit

VERTICAL SECTION (Ft) @ 270.00°