Office Copy	To Appropriate District	i.	State of New Mo	exico		Form C-103	
District I		Energy, N	Minerals and Nati	ural Resources		October 13, 2009	
	Dr , Hobbs, NM 88240				WELL API NO.		
District II	A A . ND 4 00010	OIL.CC	NSERVATION	J DIVISION	30-015-37462		
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.						5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE		
District IV		j	Santa Fe, NM 8	/505	6. State Oil & G	as Lease No.	
	cis Dr, Santa Fe, NM						
87505	CHMDDA MO.	TICES AND DED	ORTS ON WELLS	2	7 Leace Name o	or Unit Agreement Name	
(DO NOT LISE	THIS FORM FOR PROP				Chevron BOT	of Olit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					8. Well Number		
PROPOSALS.)					8. Well Number		
	Vell: Oil Well 🛚	Gas Well 🗌	Other				
2. Name of Operator					9. OGRID Number		
Yates Petroleum Corporation					025575		
3. Address of Operator					10. Pool name or Wildcat		
105 South Fo	ourth Street, Artesia,	NM 88210			Cedar Canyon; B	Sone Spring	
4. Well Loca	ation						
Surface	Lot 4 :	660 feet fro	m the Nort	h line and _	330 feet from	n the <u>West</u> line	
BHL	Lot 2	660 feet fro	m the Nort	h line and _	1650 feet from	n the <u>East</u> line	
Section	5	Townsł	nip 24S Ra	inge 29E	NMPM Ede	dy County	
Section			(Show whether DR			ay County	
		11. Elevation	2953				
	Andrew Addition Transcription					THE PARTY AND A STREET OF THE PARTY AND A ST	
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	12. Check	Appropriate B	ox to indicate is	valure of Notice	, Report or Other	Data	
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	<u>-</u>	_			RILLING OPNS.	P AND A	
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DOMANIJOLE		7					
DOWNHOLE	COMMINGLE]					
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