Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-38059

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SPUD 16 STATE

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 9H

2. Name of Operator
Devon Energy Productin Company L. P.

9. OGRID Number 6137

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102

10. Pool name or Wildcat
Laguna Salado; Bone Spring

4. Well Location
Unit Letter O : 1265 feet from the South line and 1905 feet from the East line
Section 16 Township 23S Range 29E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
2956'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ Completion Report	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion,

1/21/11 – 5/10/11

MIRUPU. ND WH. NU BOP. RIH W/ bit, mill & tbg. DO DV Tool. PT csg to 2000 # for 15 mins, good. RIH to PBTD @ 10,980'. CHC. LH w/ 259 bbls 2% KCL. RU WL. Run CBL to 6000'. PT csg to 1000#. TOC @ 2076'. RD WL. POOH w/ tbg. RD PU. ND BOP. NU WH. RD NU Frac Valve. Frac (See attached detailed summary). DO Plugs. CHC. NU BOP. POOH w/ tbg. LD BHA. PU BHA. RIH w/pkr & tbg . ND BOP. FL tbg w/ 40 bbls wtr. Test pkr to 1000 #, good. Test tbg to 1800#, good. Start pump. POOH w /tbg & pump. RIH w/ MA, SN, TAC & tbg. LT. RIH w/ pump & rods. MIRU PU. POOH w/ pump & rods. HWO.

RECEIVED
JUN 27 2011
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Specialist DATE 6/24/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: David Dray TITLE Field Supervisor DATE 7-15-11
Conditions of Approval (if any):

devon

SPUD 16 STATE 9H

Perforation Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM

Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev MSL (ft)	KB - Ground Level (ft)	Orig KB Elevation (ft)	Tubing Head Elevation (ft)
SEC 16 T23S R29E	3001538059	32° 18' 4.79" N	103° 59' 14.48" W	2,956.00	25.00	2,981.00	

Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Desc	Gun Size (in)	Chg Typ	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method
3/1/2011	AVALON SHALE, OH	7,640	7,637.6	7,642	7,639.6	OPEN					4.0		
3/1/2011	AVALON SHALE, OH	7,768	7,765.4	7,770	7,767.4	OPEN					5.0		
3/1/2011	AVALON SHALE, OH	7,896	7,893.3	7,898	7,895.2	OPEN					6.0		
3/1/2011	AVALON SHALE, OH	8,024	8,021.1	8,026	8,023.1	OPEN					4.0		
3/1/2011	AVALON SHALE, OH	8,152	8,149.1	8,154	8,151.1	OPEN					5.0		
3/1/2011	AVALON SHALE, OH	8,280		8,282		OPEN					6.0		
3/1/2011	AVALON SHALE, OH	8,408		8,410		OPEN					4.0		
3/1/2011	AVALON SHALE, OH	8,536		8,538		OPEN					5.0		
3/1/2011	AVALON SHALE, OH	8,664		8,666		OPEN					6.0		
3/1/2011	AVALON SHALE, OH	8,792		8,794		OPEN					4.0		
3/1/2011	AVALON SHALE, OH	8,920		8,922		OPEN					5.0		
3/1/2011	AVALON SHALE, OH	9,048		9,050		OPEN					6.0		
2/28/2011	AVALON SHALE, OH	9,176		9,178		OPEN					4.0		
2/28/2011	AVALON SHALE, OH	9,304		9,306		OPEN					5.0		
2/28/2011	AVALON SHALE, OH	9,432		9,434		OPEN					6.0		
2/28/2011	AVALON SHALE, OH	9,560		9,562		OPEN					4.0		
2/28/2011	AVALON SHALE, OH	9,688		9,690		OPEN					5.0		
2/28/2011	AVALON SHALE, OH	9,816		9,818		OPEN					6.0		
2/28/2011	AVALON SHALE, OH	9,944		9,946		OPEN					4.0		
2/28/2011	AVALON SHALE, OH	10,072		10,074		OPEN					5.0		
2/28/2011	AVALON SHALE, OH	10,200		10,202		OPEN					6.0		
2/28/2011	AVALON SHALE, OH	10,328		10,330		OPEN					4.0		
2/28/2011	AVALON SHALE, OH	10,456		10,458		OPEN					5.0		
2/28/2011	AVALON SHALE, OH	10,584		10,586		OPEN					6.0		
1/27/2011	AVALON SHALE, OH	10,713		10,715		OPEN					4.0		
1/27/2011	AVALON SHALE, OH	10,841		10,843		OPEN					5.0		
1/27/2011	AVALON SHALE, OH	10,970		10,972		OPEN					6.0		

Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM

Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC 16 T23S R29E	3001538059	32° 18' 4.79" N	103° 59' 14.48" W	2,956.00	25.00	2,981.00	

HYDRAULIC FRAC, 2/28/2011 07:22, AVALON SHALE, OH, 10,713.0 ftKB - 10,972.0 ftKB, BHI, 100 Mesh 81987 LBS; 61334 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	5874.10	0.0		3,520.0		5,054.0	66	6,165.0	73	2.00

HYDRAULIC FRAC, 2/28/2011 09:59, AVALON SHALE, OH, 10,713.0 ftKB - 10,972.0 ftKB, BHI, 61334 LBS; 100 Mesh 81987 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	5874.10	0.0	2,320.0	3,520.0		5,054.0	66	6,165.0	73	2.00

HYDRAULIC FRAC, 2/28/2011 13:50, AVALON SHALE, OH, 9,944.0 ftKB - 10,202.0 ftKB, BHI, 61224 LBS; 100 Mesh 81926 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	6098.50	0.0	2,320.0	2,660.0		4,454.0	70	4,686.0	72	2.00

HYDRAULIC FRAC, 2/28/2011 17:16, AVALON SHALE, OH, 9,560.0 ftKB - 9,818.0 ftKB, BHI, 61250 LBS; 100 Mesh 81955 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	6038.60	0.0	2,307.0	2,445.0		4,358.0	70	4,763.0	72	2.00

HYDRAULIC FRAC, 3/1/2011 09:27, AVALON SHALE, OH, 8,792.0 ftKB - 9,050.0 ftKB, BHI, 61344 LBS; 100 Mesh 81973 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	5945.30	0.0	2,316.0	2,772.0		4,394.0	72	4,692.0	72	2.00

HYDRAULIC FRAC, 3/1/2011 11:44, AVALON SHALE, OH, 8,408.0 ftKB - 8,666.0 ftKB, BHI, 100 Mesh 81974 LBS; 61260 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	5915.20	0.0	2,235.0	3,140.0		4,242.0	71	4,557.0	72	2.00

HYDRAULIC FRAC, 3/1/2011 15:05, AVALON SHALE, OH, 8,024.0 ftKB - 8,282.0 ftKB, BHI, 61259 LBS; 100 Mesh 81937 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	6200.20	0.0	2,172.0	3,482.0		4,170.0	72	4,184.0	73	2.00

HYDRAULIC FRAC, 3/1/2011 18:15, AVALON SHALE, OH, 7,640.0 ftKB - 7,898.0 ftKB, BHI, 61345 LBS; 100 Mesh 81985 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	5983.90	0.0	2,033.0	3,756.0		4,051.0	72	4,758.0	70	2.00

HYDRAULIC FRAC, 3/1/2011 20:53, AVALON SHALE, OH, 9,176.0 ftKB - 9,434.0 ftKB, BHI, 100 Mesh 81951 LBS; 61325 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
	6001.70	0.0	2,258.0	3,109.0		4,455.0	72	4,784.0	72	2.00

Stimulations Stages

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM

Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ..	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC 16 T23S R29E	3001538059	32° 18' 4.79" N	103° 59' 14.48" W	2,956.00	25 00	2,981.00	

Fracture

Date	Type	Job Category	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Delivery Mode	Stim/Treat Company	ISIP (psi)
3/1/2011 20:53	HYDRAULIC FRAC	DRILLING/COMPL...	AVALON SHALE, OH	9,176 0	9,434.0		BHI	

Stim/Treat Supervisor	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)	Min Treat Rate (bbl/min)	Max Treat Pressure (psi)	Min Treat Pressure (psi)
	0.0	2,258.0	72	72	71	4,784.0	4,164.0

P(break) (psi)	Frac Gradient (psi/ft)	Proppant Frm (lb)	Proppant WB (lb)	Proppant Return (lb)	Proppant Design (lb)	V clean+slurry	V Net (bbl)	V (pumped) (bbl)	Total Clean+Sl
3,109.0	0.67	197,165.0	197,500.0			6001.70	6001.70	6001.70	6001.70

Stage Type: Pumpdown Wireline

Stg No	Start Time	End Time	Tbg Press Start (p .	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
1		20.53	2,056.0	11	144.70		0.0	LBS	100 Mesh	0.00	144.70

Stage Type: Shutdown Wait for Wireline

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
2	20:53	21.10	0.0	0	0.00		0.0	LBS	100 Mesh	0.00	144.70

Stage Type: Drop Ball

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
3	21:10	05:55	2,337.0	16	23.80		0.0	LBS	100 Mesh	0.00	168.50

Stage Type: Acid

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b ..	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
4	05:55	05:58	2,457.0	17	71.40		0.0	LBS	100 Mesh	0.00	239.90

Stage Type: Pre pad

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
5	05:58	06:02	2,527.0	16	167.20		0.0	LBS	100 Mesh	0.00	407.10

Stage Type: Pad

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
6	06:02	06:10	4,742.0	71	118.30		0.0	LBS	100 Mesh	0.00	525.40

Stage Type: .25 100 Mesh

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
7	06:10	06:11	4,738.0	72	179.30		0.0	LBS	100 Mesh	0.00	704.70

Stage Type: Pad

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b ..	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
8	06:11	06:14	4,784.0	72	238.80		0.0	LBS	100 Mesh	0.00	943.50

Stage Type: .50 100 Mesh

Stg No	Start Time	End Time	Tbg Press Start (p .	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
9	06:14	06:17	4,481.0	72	179.60		0.0	LBS	100 Mesh	0.00	1123.10

Stage Type: Pad

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g .	Cum V clean (bbl)
10	06.17	06:20	4,552.0	72	238.50		1,883.0	LBS	100 Mesh	0 25	1361.60

Stage Type: .25 White 40/70

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b .	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
11	06:20	06:23	4,276.0	71	714.80		0.0	LBS		0.00	2076.40

Stage Type: .50 White 40/70

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
12	06:23	06:33	4,478.0	72	953.30		3,772.0	LBS		0.50	3029.70

Stage Type: .75 White 40/70

Stg No.	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
13	06:33	06:47	4,294.0	72	953.20		0.0	LBS		0.00	3982.90

Stage Type: 1.00 White 20/40

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
14	06:47	07:00	4,164.0	72	716.20		7,505.0	LBS		0.25	4699.10

Stage Type: 2.00 White 20/40

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
15	07:00	07:11	4,321.0	72	595.00		20,020.0	LBS		0.50	5294.10

Stage Type: 3.00 White 20/40

Stg No.	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
16	07:11	07:20	4,261.0	72	493.30		30,028.0	LBS		0.75	5787.40

Stage Type: Flush

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
17	07:20	07.28	4,380.0	71	214.30		30,081.0	LBS	100 Mesh	1.00	6001 70

Stage Type: Shutdown/ISIP

Stg No	Start Time	End Time	Tbg Press Start (p	Q (init fld) (b..	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g	Cum V clean (bbl)
18	07.28	07:32	2,258.0	0	0.00		49,987.0	LBS	100 Mesh	2.00	6001.70