

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD- Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC056302A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached 30-015-0500910. Field and Pool, or Exploratory
GRAYBURG11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXONMOBIL CORPORATION

Contact: ROY L SPRINGFIELD

E-Mail: roy.l.springfield@exxonmobil.com

3a. Address

HOUSTON, TX 77210-4358

3b. Phone No. (include area code)

Ph: 281-654-1932

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Exception Request to COA #6 for the following wells located on this lease:

Kennedy Johnson 3, API 30-015-05010.

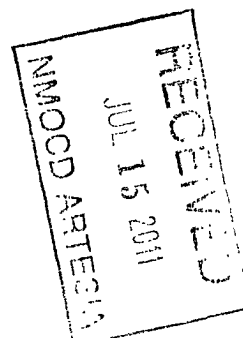
Wellbore work completed 6/7/2011. Pending WHE cutoff, plate installation, etc... COA 6 requires wellhead cutoff within 10 days of surface plug. Due date is 6/17/2011.

Kennedy Johnson 1, API 30-015-05008.

Wellbore work completed 6/13/2011. Pending WHE cutoff, plate installation, etc... COA 6 same as above however, the due date is 6/23/2011.

Kennedy Johnson 6, API 30-015-10165.

Rigged up on well 6/7/2011. Anticipate finishing the well work piece of it 6/17/2011.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #110640 verified by the BLM Well Information System

For EXXONMOBIL CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/15/2011 (11DLM0932SE)

Name (Printed/Typed) ROY L SPRINGFIELD

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS

Title SUPERVISOR EPS

Date 06/25/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****Accepted for record
NMOCD

7/18/2011

Additional data for EC transaction #110640 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC056302A	NMLC056302A	KENNEDY JOHNSON 1	30-015-05008-00-S1	Sec 35 T16S R31E SENW 1980FNL 1980FWL
NMLC056302A	NMLC056302A	KENNEDY JOHNSON 2	30-015-05009-00-S1	Sec 35 T16S R31E NWSE 1980FSL 1980FEL
NMLC056302A	NMLC056302A	KENNEDY JOHNSON 3	30-015-05010-00-S1	Sec 35 T16S R31E NWSW 1980FSL 660FWL
NMLC056302A	NMLC056302A	KENNEDY JOHNSON 6	30-015-10165-00-S1	Sec 35 T16S R31E SWSW 660FSL 660FWL

32. Additional remarks, continued

Kennedy Johnson 2, API 30-015-05009.

Rigged up on well 6/15/2011. Anticipate finishing the well work piece of it 6/25/2011.

Operator request approval to this Exception Request regarding COA 6 for logistics reasons for an additional 21 days after the last well is anticipated to be completed as above.

Requests a due date for all 4 of these WHE cutoffs, cap installation, cellar backfills and marker installation's to occur no later than July 16, 2011.

Please note that BLM will be notified prior as stipulated in COA 6.