Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Nat	ural Resources		ctober 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-39104		
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St Francis Dr., Santa Fe, NM 87505	•			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		Snapping 2 Sate 8. Well Number		
1. Type of Well: Oil Well Gas Well Other		1H-Y		
2. Name of Operator Devon Energy Production Company L. P.			9. OGRID Number 6	11:
			6137	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260			10. Pool name or Wildcat 1st Bone Spring Sand	
			1 Bone Spring Sand	
4. Well Location		V 1 1710	C C A W	1.
Unit Letter N :_330	feet from the South			line
Section 2	Township 26S 11. Elevation (Show whether DI	Range 31E	NMPM Eddy	County
	3240' GL	K, KKD, K1, GK, etc.,	24 J	Company of the Compan
10 01 1		7		
12. Check Ap	opropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K 🗌 ALTERING	CASING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE			A	
OTHER:		OTHER: Drilling €	Operations	ş
13. Describe proposed or comple	eted operations. (Clearly state all		d give pertinent dates, including	estimated date
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMA			
proposed completion or reco	mpletion.			•
6/6/11 – TD 17 ½" hole @ 942'.		STC csg & set @ 94	2'. RUBJ lead w/ 710 sx @ 13	3.5 ppg w/ 1.75
Yld. Tail w/ 250 sx, 1.35 Yield. 90 bbls circ to surf. WOC.				
6/8/11 – Test 250 low; 3000 high. Test to 1200 psi, held 10 mins.				
6/10/11 - TD 12 1/4" hole @ 4140'. RIH w/ 92 jts 9 5/8" 40# J-55 LTC csg & set @ 4140'. RU BJ lead w/ 1100 sx 35:65:6 C, Yld 2.05. Tail w/ 300 sx 60:40 C, Yld 1.37 Displ w/ 300 bbls FW. Circ 385 sx to surf. Test to 1280#, good.				
6/28/11 - 6/30/11 - TD 8 3/4" hole @ 13,007'. RIH w/ 296 jts 5 ½" 17# HCP-110 LTC & BTC csg & set @ 13,007'. DV Tool @				
6005'. RU BJ. Test lines 5000 psi. Cmt 1st Stage: Lead w/ 580 sx. Cl H, Yld 2.01 cf/sx. Tail w/1325 sx Cl H, Yld 1.26 cf/sx.				
	returns in last 20 bbls. Open DV		f. (sm amts). 2 nd stage: Lead w/	375 sx CLG.
Yld 2.88 cf/sx. Tail w/ 100 s 7/1/11 - ND. Install WH. Test 3'	sx POZ, Yld 1.37 cf/sx. Displ w/	129 bbls, (full retun	s) RD BJ.	TIFD \
7/1/11 - ND. Install w.H. Test 3	740 psi.		FRECE	100
(/5/11 0 17 22			1	8 5011 /
Spud Date: 6/5/11 @ 17:30	Rig Release D	Date: Rlse rig @ 1	12:00 \ JUL 1	CIA)
	<u> </u>			ARTESIN
			r. (sm amts). 2 stage: Lead w/s) RD BJ. RECE! 12:00 JUL 1	
I hereby certify that the information al	bove is true and complete to the l	est of my knowledg	e and belief.	
SIGNATURE JOHN	nae TITLE Regulatory	Specialist	DATE7/14/11	
Type or print name _Judy A. Barnett_ For State Use Only	_ E-mail address: Judith.Barnet	t@dvn.com_ PHON	VE: _405.228.8699	
APPROVED BY: DOUGH	Loug TITLE GO	ld supervis	OC DATE 7-18	-(1
Conditions of Approval (if any):	()			