Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
<u>District 1</u>	Energy, Minerals and Natu	ral Resources	June 19, 2008
.1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-38526 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	,	o. State on ce dus Bease 110.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pinnacle State
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well			29
2. Name of Operator			9. OGRID Number
RKI-Exploration & Production, LLC			246289
,			
3. Address of Operator			10. Pool name or Wildcat
3817 NW Expressway, Ste. 950, Okla. City, Ok. 73112			South Culebra Bluff – Bone Spring
4. Well Location			
Unit Letter P : 560 feet from the South line and 560 feet from the East line			
Section 36 Township 22S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3128' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			-
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			I JOB 🖂
DOWNHOLE COMMINGLE			
OTHER:	\boxtimes	OTHER: Drilling	Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Commenced Completion operations on 4-27-2011.Drilled out DV Tool @ 4990.88' and cleaned out to 8585' (float collar depth). Rigged			
up wire line and ran cement bond log and found TOC @ 1950'.			
Perforated 7516-24' 1 SPF, 7536-60' 1 SPF, 7581-84' 6 SPF Total 58 holes.			
Acidized w/ 2520 gal 15% HCL acid. RECEIVED			
Frac'd w/ 126,252 gal frac fluid + 154,280 lbs of sand.			ILOLIVED
50 y = 0 y =			JUL 1 2011
Installed pump and test produced well.			1
			NMOCD ARTESIA
Spud Date: 3-20-20	Rig Release Da	ıte:	4-15-2011
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1 - 1		,	
K. 11.			44
SIGNATURE DIVISIONS DATE 6-27-//			
Type or print name Bill Aubrey E-mail address: baubrey@rkixp.com PHONE: 405-992.5750			
For State Use Only			
APPROVED BY: David Gray TITLE Field Supervisor Date 7-18-11			
Conditions of Approval (if any):			