Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		State of New Mexico				Form C-103	
		_nergy, Minerals and Natural Resources		WELL API NO.	October 13, 2009		
1625 N. French D <u>District II</u> – (575)				30-015-38596			
811 S. First St., A	rtesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
	ict III – (505) 334-6178 1220 South St. Francis Dr. Rio Brazos Rd., Aztec, NM 87410				STATE 🗵		
<u>District IV</u> – (505) 476-3460 Santa 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 8	ta Fe, NM 87505		6. State Oil & Gas Lease No. V-5009	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Carrington State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number		
2. Name of Operator					9. OGRID Number 155615		
Nadel and Gussman Permian, L.L.C.							
 Address of Operator N. Marienfeld #508 Midland, Texas 79701 					10. Pool name or Wildcat Empire Glorieta-Yeso		
4. Well Location							
Unit Letter O : 330 feet from the South line and 1650 feet from the East line							
Section				Range 28E	NMPM	County Eddy	
300	1 1			, RKB, RT, GR, etc		Sound State	
3719' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB S							
DOWNHOLE COMMINGLE							
OTHER:			П	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
<u>6-19-11</u> TD 7-7/8" production hole at 5,400'							
Casing:	Run 125 joints + 1 marker joint of 5 ½" 17#/J-55 casing and set at 5,350'.						
Cement:	Lead: 725 sacks of 50/50/10 Class "C" + 10% Gel + 0.3 % FL-10 + 5% Salt + 0.25% R-38 Properties: 11.9 lb/gal, 2.37 ft ³ /sk, 13.52 gal/sk.						
	Tail: 400 sack	s of Starbond "C"	' + 0.3% FL-10 + 0	0.1% C-20 + 0.25%			
	_	Properties: 13.2 l	b/gal, 1.55 ft³/sk, ′	7.86 gal/sk.	R	ECEIVED	
Circulate 102 sa	icks to pit.					l l	
					J	IUL 05 2011	
					NMC	OCD ARTESIA	
Spud Date:	6-11-11		Rig Re	elease Date: 6-20-1	1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
,, and the intermediation above to the complete to the cost of my knowledge and content.							
	Mu						
SIGNATURE_	110		TITLEDri	lling Engineer	DATE (5-27-11	
Type or print na	me Jason Gos	SS	E-mail ac	ldress:jgoss	s@naguss.com	PHONE: 432-682-4429	
For State Use O			2 man ac				
Accepted	1 Alaina.	<i>ن</i> .	- F.al	1 c 000000	· C	E 7-11	
Conditions of A	pproval (if any):	way	TITLE FIELD	d-supervise	DAT	F 1 / 1/11	