

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

330' FNL & 370' FEL, Sec 1-T26S-R29E (Surface) Unit Letter A

5. Lease Serial No

NM-23765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Brushy Draw 1 Fed #1H

9. API Well No

30-015-38673

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Revised 7"

cementing

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company ran 7" 26# P110 casing to 8055'. Cemented w/600 sks Lite Class H w/additives. Yield @ 2.11 cutf/sk. Tail cmt w/400 sks Class H. Yield @ 1.20 cutf/sk. Plug down @ 2:30 A.M. 06/16/11. While cementing, MOC believes that Delaware formation @ 3400' started to break down & take cmt. Cmt was not circulated to surface. WOC 8 hrs & ran temp survey indicating TOC @ 1180'. The base of 9 5/8" csg is @ 3250'. MOC feels that this cement overlap from 3250' to 1180' is sufficient to seal the open hole below 9 5/8" shoe. With BLM approval MOC will set wellhead slips & cut off 7" csg. The approved 3000# BOPE will be installed & operations will continue..

If you have any questions & with approval please call Wesley Noseff @ 575-441-0729 or MOC office @ 575-393-5905.

Accepted for record - NMOCD

D 7-15-11

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECEIVED

JUN 27 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 06/16/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

JUN 16 2011

Date

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

**Brushy Draw 1 Fed 1H
30-015-38673
Mewbourne Oil Company
June 16, 2011
Conditions of Approval**

- 1. Oral approval given at 1416 hours to cut off and set slips.**
- 2. Operator did not insert API number in Box 9.**
- 3. Box 4 is incomplete for a horizontal well.**
- 4. Description incomplete – Operator should have stated that the approved APD indicated they would circulate the cement on the production casing. Operator should have requested approval to vary from the approved APD.**
- 5. Operator shall submit copy of the cement report for the 7" casing.**
- 6. Operator shall submit copy of the temperature survey.**
- 7. Operator did not request that cement top remain as found on the temperature survey. However, based on the fact that two strings are cemented to surface, the BLM approves the 7" TOC at 1180'.**
- 8. Operator shall submit one original and three copies of the sundry within five days.**

WWI 061611