Submit 1 Copy To Appropriate District State of New Mexico	Form C-1	103	
Office Energy, Minerals and Natural Re	esources October 13, 20		
1625 N French Dr , Hobbs, NM 88240	WELL API NO. 30-015-02254		
District II 1301 W Grand Ave, Artesia, NM 88210 District III OIL CONSERVATION DIV 1220 South St. Francis I	VISION 5 Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE		
1220 \$ St Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No. State 648		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	;:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	==== ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
1. Type of Well: Oil Well 🗓 Gas Well 🔲 Other	8. Well Number 161	Ì	
2. Name of Operator	9. OGRID Number		
Stephens & Johnson Operating Co	019958	_	
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307	10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East		
4. Well Location	THE THIRT TABLE OF LAST		
Unit Letter : 1980 feet from the South	line and 660 feet from the East	line	
Section 14 Township 19S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399' KB; 3391' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	<u> </u>		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB NOW OCD 24 hrs prior			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB NOWY OCD 24 hrs. prior To any work done.		×	
OTHER: OTHE			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
See attached proposed plug and abandonment procedure and wellbore diagram.			
SEE ATTACHED	RECEIVED	į	
CONDITIONS OF	JUL 20 2011		
APPROVAL Rig Release Dat	te: NMOCD ARTESIA	7	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Will W. Linca TITLE Petroleum Engineer DATE 7/18/2011			
mkincaid@sjoc.net Type or print name <u>William M. Kincaid</u> E-mail address: PHONE <u>940-723-2166</u>			
For State Use Only			
APPROVED BY Conditions of Approval (if any): > 1 Approval Granted providing work IS complete by Lylas Boll DATE 7/25/20/			
Conditions of Approval (if any):			
\mathcal{N}			

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STEPHENS & JOHNSON OPERATING CO. EAST MILLMAN UNIT WELL NO. 161 API NO. 30-015-02254 EDDY COUNTY, NEW MEXICO

Well Data:

Total Depth:

2285'

PBTD:

2280'

Surface Csg: 8 5/8" csg set @ 344', cement w/100 sx, TOC at

surface

Prod. Csq:

4 1/2" 11.6# set @ 2280', cement w/125 sx, TOC

calculated to be @ 1450'

CIBP @ 1700' w/5 sx cement on top

Perfs: 1718' - 1752'

CIBP @ 1991'

Perfs: 2056' - 2228'

Proposed Plug and Abandonment Procedure

- 1. TIH w/tbg to CIBP @ 1700' and circulate hole w/9.5 #/gal mud. TOH w/tbg.
- 2. Cut off 4 1/2" csg @ 1400' and TOH w/csg.
- 3. TIH w/tbg to 1400' and pump 50 sx cement plug. Wait 3 hours and tag cement (est. TOC @ 1300').
- 4. Set bottom of tbg @ 950' and pump 50 sx cement plug. Wait 3 hours and tag cement (est. TOC @ 850').
- 5. Set bottom of tbg @ 500' and pump 100 sx cement plug. Wait 3 hours and tag cement (est. TOC @ 300').
- 6. Spot a 15 sx cement plug from 60' back to surface. Cut off wellhead and install P&A marker.

East Millman Unit No. 161 Millman Yates-SR-WN-GB-SA July 2011 WELL FIELD East DATE Proposed Plug and Abandonment

KB ELEVATION	DF ELEVATION	GL ELEVATION 3,391
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION
8 5/8" 24# Surf CSG Set @ 344' W/100 SX TOC @ Surface Hole Size = 11"	CACACO CONTROL	- 155x cmt to fill 85/8" csa from 60' back to surface
		-100 sx Cmt plug 300'-500'
		-50 sx cmt plug 850'- 950'
Cut off casing @ 1400'	Contraction of the second	-505x Cmt plug 1300'-1400'
CIBP@1700 W/ 5 5X CMT		-Estimated TOC @1450'
	012 0	Queen Perfs: 1718-22'
C1BP@-1991'-		Grauburg Perfs: 2056-70,
4/2" 11.6 # csg set@ 22800 w/125 sx TOC @ 1450' est. Hole size: 77/9" to 1720' then cored @ 63/4" to 2285' TD		2078-80, 2172-82 2189-2199, 2024-28
	PBTD - <u>2280'</u> TD - <u>2285'</u>	·

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283



Operator Stephens & Schnson Granting Co.

Well Name & Number Fast Millman Unit 16/

API #: 30-015-02250

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 7/25/20//