UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5. Lease Serial No NMNM112268

| SUNDRY NOTICES AND REPORTS ON WELLS |
|---|
| Do not use this form for proposals to drill or to re-enter an |
| abandoned well. Use form 3160-3 (APD) for such proposals. |

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 6. If Indian, Allottee or Tribe Name | | |
|--|--|-------------------|--------------------------------|------------------------|--|------------------------------|--|
| | | | | | Unit or CA/Agree | ment, Name and/or No | |
| SUBMIT IN TRI | PLICATE - Other instruc | tions on rev | erse side. | | | | |
| Type of Well Oil Well | | | | | ell Name and No ABANERO 17 F | ED COM 1H | |
| Name of Operator DEVON ENERGY PRODUCTION CO EPMail: MELANIE CRAWFORD@DVN.COM | | | | | PI Well No. 0-015-36108-0 | 0-X1 | |
| 3a Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 | | | . (include area code 2-4524 |) 10. F | 10. Field and Pool, or Exploratory BLACK RIVER | | |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11 County or Parish, and State | | |
| Sec 17 T24S R27E NENE Lot A 990FNL 660FEL 32.221843 N Lat, 104.206279 W Lon | | | | | DDY COUNTY | , NM | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO |) INDICATE | NATURE OF | NOTICE, REPOR | T, OR OTHEI | R DATA | |
| TYPE OF SUBMISSION | , TYPE OF ACTION | | | | | | |
| Notice of Intent | ☐ Acidıze | □ Deepen | | ☐ Production (St | art/Resume) | ☐ Water Shut-Off | |
| ☐ Subsequent Report | ☐ Alter Casing | | ture Treat | ☐ Reclamation | | ☐ Well Integrity | |
| _ · · | Casing Repair | _ | Construction | Recomplete | | Other Drilling Operations | |
| ☐ Final Abandonment Notice | Change Plans | | | ☐ Temporarily A | Loandon | operations | |
| | Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of a | | ☐ Water Disposa | | | | |
| following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon Energy respectfully red 1. Directional Program (attach 2. Casing Design (attached) 3. Cement Program (attached) | pandonment Notices shall be file inal inspection) quests the following Drilling ned) | ed only after all | requirements, inclu | ding reclamation, have | been completed, a | and the operator has | |
| SEE ATTACHE | D FOR APPROVAL | Passe T | Med for record | | Jl | CEIVED JL 15 2011 CD ARTESIA | |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission #1 For DEVON ENERG | 111379 verifie | d by the BLM We | ell Information Syste | em | | |
| | itted to AFMSS for process | ing by DEBO | RAH MCKINNEY | on 06/27/2011 (11D) | · · · · · · · · · · · · · · · · · · · | | |
| Name (Printed/Typed) MELANIE | A CRAWFORD | | Title REGUI | LATORY ANALYS | <u> </u> | | |
| Signature (Electronic S | Submission) | | Date 06/23/2 | 2011 | | · | |
| | THIS SPACE FO | R FEDERA | L OR STATE | OFFICE USE | | | |
| _Approved By_TED MORGAN | | | TitlePETROLE | EUM ENGINEER | | Date 07/01/2011 | |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office Carlsba | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | | | | | ny department or | agency of the United | |



tmmorgan@blm.gov 07/01/2011 01:00 PM

To melanie.crawford@dvn.com

cc tmmorgan@blm.gov

hcc

Subject Well HABANERO 17 FED COM 1H

The sundry for Drilling Operations you submitted has been approved by the BLM. Your original EC transmission was assigned ID 111379. Please be sure to open and save all attachments to this message, since they contain important information.

The following conditions apply:

- 1. 13-3/8" Surface Casing to be set in the Rustler at approximately 375' due to potential cave/karst to 350'.
- 2. 9-5/8" intermediate casing point of 3100' is approved, however the operator has the option to set this casing at the previously approved depth of 2100'.
- 3. 7" casing point of 8800' is approved. Review of geology indicates Top Wolfcamp at 8858'.
- 4. Revised directional program is approved.
- 5. If the previously approved pilot hole is drilled the record of the drilling rate along with the GR/N well logs shall be submitted to the BLM office, as well as all other logs run in the wellbore 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Top Rustler and the Top and Bottom of the Salt are to be recorded on the completion report.



TMM 7/1/2011 EC111379 pdf