Form 3160-5 (August 2007)

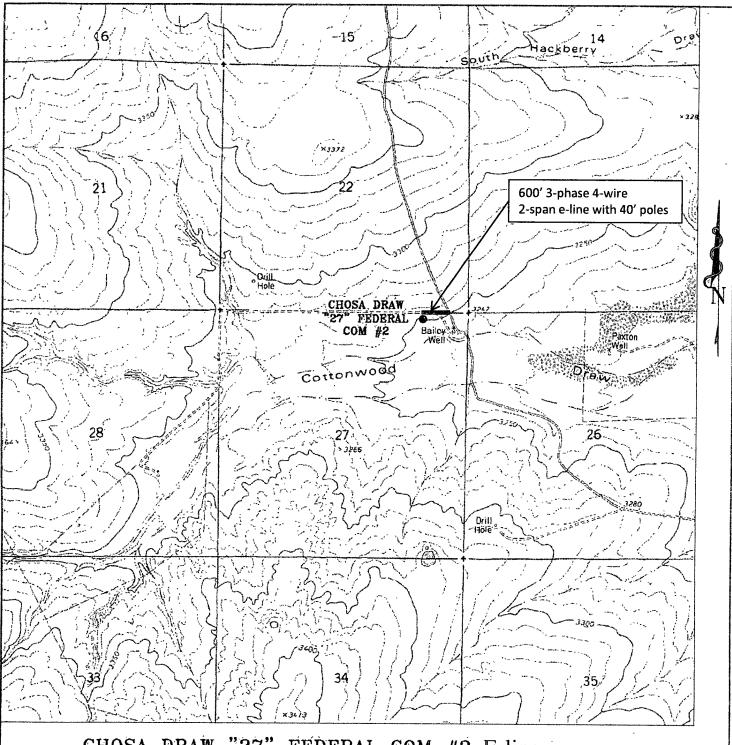
DEPART BUREAU OF LAND MANAGEMENT

UNITED STATES	000	
TMENT OF THE INTERIOR	OCD Artesia	
LI OD LAND MANAGENERUM		

FORM APPROVED

I OKIM MITKO I CO
OMB NO. 1004-0135
Expires. July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5 Lease Serial No NMNM94840 6. If Indian, Allottee or Tribe Name				
						SUBMIT IN TRI	PLICATE - Other instru
Type of Well Gas Well □ Otl	her				8. Well Name and No. CHOSA DRAW 27 FEDERAL COM 002		
2 Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY CO. OF COLORAD Mail: nkrueger@cimarex.com					9. API Well No 30-015-36453		
3a. Address 3b. Phone N 600 N. MARIENFELD ST., STE. 600 Ph: 432-6 MIDLAND, TX 79701 Fx: 432-62				e)	10. Field and Pool, or Exploratory COTTONWOOD DRAW;DELAWARE		
4 Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec 27 T25S R26E Mer NMP NENE 130FNL 940FEL				/	11 County or Parish, and State EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	CK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION						
Notice of Intent	Acidize .	□ Dee			tion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing		acture Treat Reclan			Well Integrity	
-	Change Plans		v Construction	Recom		Other	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug and Aband n □ Plug Back		□ Water I	rarily Abandon Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Addetermined that the site is ready for following Cimarex proposes to build 60 Draw 27 Federal Com No. 2 that and Prickly Pear Rd. Route here.	ork will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.) Ofeet of 3-phase, 4-wire, of the Cimarex E-line trun	e the Bond No obsults in a multip led only after all 2-span e-line k on the secti	n file with BLM/BL le completion or rec requirements, inclu- e with 40' poles f	A. Required su ompletion in a ding reclamation	bsequent reports shall be new interval, a Form 316 on, have been completed,	filed within 30 days 0-4 shall be filed once	
			record - NMOC ろりし 20 20		RECEIVE JUL 15 201 NMOCD ARTE	1	
14. Thereby certify that the foregoing is	Electronic Submission # For CIMAREX ENER	107105 verifie RGY CO. OF C	d by the BLM We OLORADO, sent	Il Information to the Carls	n System bad		
Name(Printed/Typed) NATALIE E KRUEGER		Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 04/26/2	2011			
,	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By	a. amo_		Title SE	PS		Date 7-7-10	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condi	CARLSBAD FIELD OFFICE Office						
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p	erson knowingly an	d willfully to n	nake to any department or	agency of the United	



CHOSA DRAW "27" FEDERAL COM #2 E-line Located 130' FNL and 940' FEL Section 27, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

	JMS 19324T
Survey Date:	03-04-2008
Scale: 1" = 200	00'
Date: 03-12-2	2008

CIMAREX ENERGY CO. DF COLORADO Company Reference: Cimarex Energy Co of Colorado Well No. & Name: Chosa Draw 27 Federal Com No 2 Lease #: NMNM 94840

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

Surface disturbance or clearing of vegetation shall not occur where the electric line crosses the drainage located to the northwest of the Cypress 28 Federal No 2H. The drainage shall be spanned with the electric poles as indicated on the survey plat.

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

- 5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines," Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.
- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

 Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will

adjust their pole spacing to avoid cave and karst features. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.