

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No
NMNM90534

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BEETLE JUICE 19 FEDERAL 1H

2. Name of Operator

DEVON ENERGY PRODUCTION

Contact: MELANIE A CRAWFORD

E-Mail: MELANIE.CRAWFORD@DVN.COM

9. API Well No.

30-015-38484

3a. Address

20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

PH: 405-552-4524

10. Field and Pool, or Exploratory

HACKBERRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T19S R31E

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production LP respectfully requests the following:

The pilot hole TD will be 9,270 ft.

The pilot hole will be plugged from TD to KOP (approx 8,370 ft) with approx 450 sxs Class H, 15.6 ppg, 1.18 cf/sk cement.

Actual cement volume subject to change pending caliper log results.

Thank you

Accepted for record - NMOCD

DJ 7-20-11

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECEIVED
JUL 15 2011
NMOCD ARTESIAL. J. JACO
IN 4-1-11

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #109329 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

The

Petroleum Engineer

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Send Email

From: tmmorgan@blm.gov

To: melanie.crawford@dnv.com

CC:

Subject: Well BEETLE JUICE 19 FEDERAL 1H

The sundry for Change to Original APD you submitted has been approved by the BLM. Your original EC transmission was assigned ID 109329. Please be sure to open and save all attachments to this message, since they contain important information.

Message: Conditions of Approval:
a. The Drilling COA dated DHW 020211 is still applicable.
b. The record of drilling rate along with the GR/N well log run from TD of the pilot hole to surface shall be submitted to the BLM office as well as all other logs run in the wellbore 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and the top and bottom of the Salt are to be recorded on the Completion Report.

Attachments: EC109329.pdf

Approved By: WESLEY INGRAM

PETROLEUM ENGINEER

Status: Sent
2011-06-29 15:35:06

29-Jun-2011 15:35

**Beetle Juice 19 Federal 1H
Devon Energy Production
30-015-3484
June 29, 2011
Conditions of Approval**

Summary of Current Status:

- Drilling COA was approved and issued in Feb 2011.
- 8-3/4" Pilot hole approved to 9140' in original APD.

Requests:

- Devon Energy is requesting approval to drill the pilot hole to 9270'.
- Pilot hole to be cemented back to 8370' with 450 sx Class H, 15.6 ppg, 1.18 cu ft/sk.
- Cement value will be adjusted based on results of caliper log.

Conditions of Approval:

- a) Drilling COA dated DHW 020211 is still applicable.
- b) The record of the drilling rate along with the GR/N well log run from TD of the pilot hole to surface shall be submitted to the BLM office as well as all other logs run in the wellbore 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

TMM 06/29/2011

Additional data for EC transaction #109329 that would not fit on the form

32. Additional remarks, continued