

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMNM036379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COTTON DRAW UNIT 152H9. API Well No.
30-015-3860910. Field and Pool, or Exploratory
POKER LAKE; DELAWARE, SOUTH11. County or Parish, and State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGYContact: MELANIE A CRAWFORD
E-Mail: MELANIE.CRAWFORD@DVN.COM

3a. Address

20 NORTH BROADWAY
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-4524

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

Sec 35 T24S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company LP respectfully requests to withdraw the Sundry approved on April 13, 2011 to change the hole size from the bottom of the curve to TD from 8.5" back to the original hole size 8 3/4".

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record - NMOCD
DJJ 7-20-11

RECEIVED

JUL 15 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #108913 verified by the BLM Well Information System
For DEVON ENERGY, sent to the Carlsbad

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/24/2011

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Ted M. Mag...

Petroleum Engineer

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Cotton Draw Unit 152H
Devon Energy
30-015-38609
June 22, 2011
Conditions of Approval

Summary of Current Status:

- 03/17/2011: Original APD for horizontal well approved. Location is Secretary's 1986 Potash.
- Original APD design was 13-3/8"x9-5/8"x5-1/2" casing and 5-1/2" casing in 8-3/4" hole.
- 04/12/2011: Operator received approval to drill drainhole with 8-1/2" bit.
- 04/12/2011: Operator received approval to revise centralizer program.

Requests:

1. 05/24/2011: Operator requests to drill the drainhole using the originally planned bit size of 8-3/4" as submitted in the original approved APD.

Conditions of Approval:

- a) Request approved, to comply with original APD.
TMM 06/22/2011

Send Email

From: tmmorgan@blm.gov

To: melanie.crawford@dvn.com

CC:

Subject: Well COTTON DRAW UNIT 152H

Message: The sundry for Change to Original APD you submitted has been approved by the BLM. Your original EC transmission was assigned ID 108913. Please be sure to open and save all attachments to this message, since they contain important information.

Attachments: EC108913.pdf

Approved By: WESLEY INGRAM PETROLEUM ENGINEER

Status: Queued to Send
2011-06-22 10:45:39

22-Jun-2011 10:45