## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

## NMLC028784C

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM88525X 8. Well Name and No BURCH KEELY UNIT 726 1. Type of Well Oil Well Gas Well Other Name of Operator COG OPERATING LLC **ROBYN ODOM** API Well No. 30-015-38651-00-X1 E-Mail: rodom@conchoresources com 10. Field and Pool, or Exploratory GRAYBURG JACKSON 3a. Address 3b. Phone No. (include area code) 550 WEST TEXAS AVENUE SUITE 1300 Ph: 432-685-4385 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 26 T17S R29E NWNW Lot D 180FNL 330FWL **EDDY COUNTY, NM** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) ☐ Water Shut-Off □ Acidize Deepen Notice of Intent ■ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Change to Original A Casing Repair ☐ New Construction ☐ Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PD Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RECEIVED Well lost circulation zone at 4356'. COG Operating respectfully requests permission to run a DV Tool @ 4000'. JUL **15** 2011 COG Operating respectfully requests permission to run the production cement as follows: NMOCD ARTESIA 1st stage: 250sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.3 cuft/sack. 2nd stage: Lead 500sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF. yielAC3FPTED Tail 400sxs Class C mixed at 16.8ppg, yeild 0.99 cuft/sack. Already IN original COA DES 7-20-11 Electronic Submission #111020 verified by the BLM Well Information SystemBUREAU OF LAND MANAGEMENT
For COG OPERATING L.C., sent to the Carlsbad
CARLSBAD FIELD OFFICE
Committed to AFMSS for processing by DEBO RAH MCKINNEY on 06/22/2011 (11DL M0956SE) 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) ROBYN ODOM PERSON RESPONSIBLE Signature (Electronic Submission) 06/21/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE EDWARD FERNANDEZ TitlePETROLEUM ENGINEER Approved By Date 06/22/2011 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.