

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM042625
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MELANIE A CRAWFORD Email: MELANIE CRAWFORD@DVN.COM		7. If Unit or CA/Agreement, Name and/or No. NMNM70928X
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-4524	8. Well Name and No COTTON DRAW UNIT 154H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25S R31E NENE 200FNL 660FEL		9. API Well No. 30-015-38952-00-X1
		10. Field and Pool, or Exploratory DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to use a 13 5/8" 3M BOPE & Closed Loop Equipment Schematic (please see attachment).

Accepted for record - NMOCD

DES 7-20-11

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #108423 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/19/2011 (11DLM0437SE)	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/17/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By TED MORGAN	Title PETROLEUM ENGINEER	Date 06/30/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Well and Notice Remarks

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Doc. Number	Doc. Type	Case Number	Type	Name
11DLM0437SE	OTHER	NMNM70928X	318210	COTTON DRAW UNIT

  

API	Well Name	Number	Operator
300153895200X1	COTTON DRAW UNIT	154H	DEVON ENERGY PRODUCTION CO LP

Doc. Number	Date	Author	Subject	Category
11DLM0437SE	06/30/2011	TED MORGAN	OTHER	GENERAL
11DLM0437SE	05/19/2011	DEBORAH MCKINNEY	OTHER	GENERAL

Category GENERAL

Date 06/30/2011

APPROVED 06/30/2011 TMM  
Closed loop layout was in original APD approved 04/01/2011 and remains satisfactory. A Sundry to change rigs to use Drilling Rig McVay 6 was approved 06/08/2011. The 3M BOP system now proposed is approved with the following Conditions per Onshore Order #2:

- a) Upper kelly cock with handle available.
- b) Safety Valve and subs to fit all drill string connections in use.
- c) All BOPE connections subjected to well pressure shall be flanged, welded, or clamped.
- d) Fill-up line above the uppermost preventer.

# 13 5/8" 3M BOPE & Closed Loop Equipment Schematic

