30-015-39219

# **OXY** Permian

# EMERGENCY ACTION PLAN

Cypress 34 Federal #7H

DRILLING/WORKOVER

DRILLING AND CRITICAL WELL OPERATIONS

# DRILLING/WORKOVER DRILLING AND CRITICAL WELL OPERATIONS

## **EMERGENCY ACTION PLAN**

## **TABLE OF CONTENTS**

<u>ITEM</u>	Ī	PAGE
PREFACE	<u> </u>	3
EMERGENCY RESPONSE ACTIVATION AND GENERAL RESPONSIBILITIES	ļ,.	.4
SPECIFIC EMERGENCY GUIDANCE  - Well Control		6 7 7
PUBLIC RELATIONS		9
PHONE CONTACTS – OP DRILLING/WORKOVER	ļ	10
PHONE CONTACTS – OP PRODUCTION AND PLANT PERSONNEL	ļ	11
PHONE CONTACTS - OP HES PERSONNEL		13
ΜΔΡ		22

## **PREFACE**

An effective and viable Emergency Action Plan (EAP) is intended to provide prior planning and guidance in responding to emergency incidents. The primary considerations in its development are protection of personnel, the public, company and public property, and the environment.

Although the plan addresses varied emergency situations that may occur, it recognizes that flexibility and the use of the organization's knowledge and experience is critical to safe resolution of emergency incidents. Response actions outlined in the plan provide a framework, which may be placed into operation without confusion. These actions should promote quick and decisive actions during the critical initial period and immediately following an emergency. As the response progresses, additional guidelines and procedures may need to be implemented as the situation dictates. In addition, all emergency incidents must be properly reported per the Oxy Incident Reporting and Notification Policy, state and federal requirements, etc.

The following procedures are provided as Oxy Permian's minimum expectations. The Contractor's own procedures may be utilized in lieu of Oxy Permian's, provided that it meets or exceeds the minimum deliverables. It should be understood that this list is not all-inclusive, but the overall plan should assist in lateral application to similar incidents.

This EAP is intended for use on Oxy Drilling/Workover projects and the operations within their area of responsibility, such as drilling, critical well work, etc.

02/07/2011

## **EMERGENCY RESPONSE ACTIVATION AND GENERAL RESPONSIBILITIES**

## Activation of the Emergency Action Plan

- A. In the event of any emergency situation, all personnel on location should first ensure that the following items are initiated. After that, they should refer to the appropriate Specific Emergency Guidance sections on pages five (5) through nine (9) in this document for further responsibilities:
  - 1. Notify the senior ranking contract representative on site.
  - 2. Notify Oxy representative in charge.
  - 3. Notify civil authorities if the Oxy Representative cannot be contacted and the situation dictates.
  - 4. Perform rescue and first aid as required (without jeopardizing additional personnel).

## General Responsibilities

## **Oxy Permian Personnel:**

- A: Drill Site Manager: The Oxy Drilling/Critical Well Servicing Operations Specialist or contract personnel serving in that capacity will serve as Operations Chief Officer for all emergency incidents. The Operations Chief Officer is responsible for:
  - 1. Notification to the Drilling/Workover Team Leader of the incident occurrence.
  - 2. Notification to the local RMT/PMT leader of the incident occurrence, and the need for the designated local RMT/PMT Incident Commander to act in that capacity for the response effort.
  - 3. Sole control of all tactical activities directed toward reducing the immediate hazard, establishing situational control and restoring the operations to a non-emergency state.
- B. Local RMT/PMT Designated Incident Commander: The Oxy local RMT/PMT Designated Incident Commander will serve as the overall Incident Commander for the drilling or critical well servicing emergency incident. The Incident Commander is responsible for:
  - 1. Coordinating with the Drilling Manager for notification to the Oxy Crisis Management team of the incident occurrence.
  - 2. Establishing and managing the overall incident command structure and response from inception through restoration of normal activities in the area.
- `C. Drilling/Workover HES Tech: The Drilling/Workover HES Tech (or his designate) is responsible for reporting to the incident as soon as reasonably possible, to provide support to the response effort as required by the Operations Chief Officer or the Incident Commander.

**Contract Drilling Personnel** will immediately report to their assigned stations and perform their duties as outlined in the appropriate Specific Emergency Guidance sections on pages five (5) through nine (9) in this document.

Other Contractor Personnel will report to the safe briefing area to assist Oxy personnel and civil authorities as requested when it is safe to do so and if they have been adequately trained in their assigned duties.

Civil Authorities (Law Enforcement, Fire, and EMS) will be responsible for:

- 1. Establishing membership in the Unified Incident Command.
- 2. As directed by the Incident Commander and the Unified Command, control site access, re-route traffic, and provide escort services for response personnel.
- 3. Perform all fire control activities in coordination with the Unified Command.
- 4. Initiate public evacuation plans as instructed by the Incident Commander.
- 5. Perform rescue or recovery activities with coordination from the Unified Command.
- 6. Provide medical assistance as dictated by the situation at hand.

### WELL CONTROL

The following procedures will be implemented when a loss of primary control is indicated. Indicators of loss of primary control are flow from the well, an increase in pit volume, or when the drilling fluid used to fill the hole on trips is less than the calculated pipe displacement volume. The emergency signal for well control procedures will be a single long blast of the rig air horn.

## Kick While Drilling - Procedures And Responsibilities

#### Driller:

- 1. Stop the rotary and hoist the kelly above the rotary table.
- 2. Stop the mud pump(s).
- 3. Check for flow.
- 4. If flowing, sound the alarm immediately.
- 5. Ensure that all crew members fill their responsibilities to secure the well.
- 6. Record drill pipe and casing shut-in pressures and pit volume increase and begin kill sheet.

### Derrickman:

- 1. Go to BOP/choke manifold area.
- 2. Open choke line valve on BOP.
- 3. Signal to Floorman #1 that the choke line is open.
- 4. Close chokes after annular or pipe rams are closed.
- 5. Record shut-in casing pressure and pit volume increase.
- 6. Report readings and observations to Driller.
- 7. Verify actual mud weight in suction pit and report to Driller.
- 8. Be readily available as required for additional tasks.

## Floorman # 1:

- 1. Go to accumulator control station and await signal from Derrickman.
- 2. Close annular preventer and HCR on signal (if available, if not then close pipe rams).
- 3. Record accumulator pressures and check for leaks in the BOP or accumulator system.
- 4. Report to Driller, and be readily available as required for additional tasks.

#### Floorman # 2:

- 1. Start water on motor exhausts.
- 2. Notify Contractor Tool Pusher or Rig Manager of well control situation.
- 3. Check location for ignition sources and extinguish or turn off, and stop any welding in progress.
- 4. Report to Driller, and be readily available as required for additional tasks.

#### Floorman # 3:

1. Stand-by with Driller, and be readily available as required for additional tasks.

#### Tool Pusher/Rig Manager:

- 1. Notify Oxy Representative and report to rig floor.
- 2. Review and verify all pertinent information.
- 3. Communicate information to Oxy Representative, and confer on an action plan.
- 4. Finalize well control worksheets, calculations and preparatory work for action plan.
- 5. Initiate and ensure the action plan is carried out.
- 6. Communicate any changes in well or site conditions, or any indications that the action plan needs to be revised to the Oxy representative.

## Oxy Representative:

1. Notify Drilling Superintendent or Drilling Manager and RMT Leader or Local Incident Commander, and Police, Fire Department, or other local emergency services as required.

## WELL CONTROL (continued)

## Kick While Tripping - Procedures and Responsibilities

#### Driller:

- 1. Sound the alarm immediately when pipe displacement volume is less than 75% of calculated.
- 2. Position the upper tool joint just above rotary table and set slips.
- 3. Check for flow.
- 4. Ensure that all crew members fill their responsibilities to secure the well.
- 5. Record drill pipe and casing shut-in pressures and pit volume increase, and begin kill sheets.

## Derrickman: (same as while drilling)

### Floor Man # 1:

- 1. Install full opening valve (with help from Floorman #2) in top drill string connection.
- 2. Tighten valve with make up tongs.
- 3. Go to accumulator control station and await signal from Derrickman.
- 4. Close annular preventer and HCR valve on signal (if available, if not then close pipe rams).
- 5. Record accumulator pressures and check for leaks in the BOP and accumulator system.
- 6. Report to Driller, and be readily available as required for additional tasks.

#### Floor Man # 2:

- 1. Assist installing full opening valve in drill string.
- 2. Position back-up tongs for valve make-up.
- 3. Start water on motor exhausts.
- 4. Notify Contractor Tool Pusher or Rig Manager of well control situation.
- 5. Check location for ignition sources and extinguish or turn off, and stop any welding in progress.
- 6. Report to Driller, and be readily available as required for additional tasks.

## Floorman # 3, Rig Manager/Tool Pusher, and Oxy Representative: (same as while drilling)

## **H2S RELEASE**

The following procedures and responsibilities will be implemented on activation of the H2S siren and lights.

## All Personnel:

1. On alarm, don escape unit (if available) and report to upwind briefing area.

## Rig Manager/Tool Pusher:

- 1. Check that all personnel are accounted for and their condition.
- 2. Administer or arrange for first aid treatment, and /or call EMTs as needed.
- 3. Identify two people best suited to secure well and perform rescue, and instruct them to don SCBA.
- 4. Notify Contractor management and Oxy Representative.
- 5. Remain at the briefing area, assess and monitor personnel and overall situation for hazards or conditions that might warrant a change in the action plan.

### Two People Responsible For Shut-in and Rescue:

- 1. Don SCBA and acquire tools to secure well and perform rescue, i.e., wrenches, retrieval ropes, etc.
- 2. Utilize the buddy system to secure well and perform rescue(s).
- 3. Return to the briefing area and stand by for further instructions.

## All Other Personnel:

1. Remain at the briefing area and await further instructions - do not leave unless instructed.

#### Oxy Representative:

- 1. Remain at the briefing area, assess and monitor personnel and overall situation for hazards or conditions that might warrant a change in the action plan.
- 2. Notify Drilling Superintendent or Drilling Manager and RMT Leader or Local Incident Commander, and Police, Fire Department, or other local emergency services as required.

#### PERSONAL INJURY OR DEATH

Call for assistance, and then administer first aid for the injured. Treatment should be prioritized by life-threatening conditions.

A. Do not move injured personnel unless they are in imminent danger. An ambulance should be summoned for any injury that appears to be serious.

#### FIRE OR EXPLOSION

## Fire Fighting Philosophy

It is Oxy Permian's intent that Oxy and contract personnel will only extinguish incipient or beginning stage fires and perform or assist in initial non-threatening rescue operations. The responding fire department will be given primacy when they arrive to control a fire on any Oxy property. Any Oxy or contract employee who participates in a fire response must be fully trained and qualified as such, and must be utilizing appropriate Personal Protective Equipment.

## Contract and Oxy Personnel Deployment

In the event of a fire or explosion all personnel will report to the safe briefing area. The Senior Contract Representative on site will designate personnel for rescue as appropriate depending on their qualifications and the risks of the rescue. Any rescue which involves significant risk to those performing the rescue should be deferred to professional response personnel.

No personnel will leave the area without direction / permission from the Senior Contract Representative onsite.

The Senior Contract Representative on site will notify local emergency response personnel as required, along with the Contract Company management and the Oxy Representative as soon as reasonably possible.

#### **SPILLS**

In the event of a significant spill of any substance, the person discovering it should immediately notify the rig supervisor and the Oxy Representative. Personnel onsite should **NOT** attempt identification, control or containment unless they are absolutely sure of the product spilled, are fully aware of the hazard characteristics, and are equipped with the appropriate personal protective equipment.

## HYDROCARBON VAPOR CLOUD RELEASE

Upon discovery of a Hydrocarbon Vapor Cloud (NGL) release, take immediate safety precautions to protect any company personnel or others that might be in the area. Other emergency actions should be initiated only by trained expert personnel from the appropriate pipeline company.

### The following guidelines should be followed:

- 1. Immediately notify the rig supervisor and the Oxy Representative.
- 2. Determine wind direction, and evacuate upwind or at 90 degrees to the release.
- 3. Maintain a safe distance from the cloud.
- 4. Render first aid and call for an ambulance as necessary.
- 5. Attempt to warn approaching individuals of the hazard.

02/07/2011 Page 7 of 15

#### **BOMB THREAT**

In the event of a bomb threat, the person receiving the call, on or off site, should try to get as much information as possible from the caller. The person receiving the call should immediately contact the supervisor in charge. Evacuation of the field should be considered at this time. Roadblocks may need to be installed. The supervisor in charge should make all appropriate contacts.

The Supervisor	contacted	should:
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Realize that every bomb threat is serious. Notify Corporate Security b. Inform Police/Sheriff's Department and Fire Department Contact RMT Leader or his designated relief to coordinate search efforts with the assistance of the local law enforcement agencies. **BOMB THREAT CHECKLIST** Date\_\_\_\_\_ Name of person taking call\_\_\_\_\_ Phone # call came on \_ FILL OUT COMPLETELY IMMEDIATELY AFTER BOMB THREAT 1. When is the bomb set to explode?\_\_\_\_\_ 2. Where is the bomb located? 3. What does the bomb look like?\_\_ 4. What type of bomb is it?\_\_ 5. What will cause the bomb to explode? 6. Did the caller place the bomb? 7. Why did the caller place the bomb? 8. What is the caller's name and address?\_\_\_\_ Callers: Sex\_\_\_ Age\_\_\_Race\_\_ Length of call\_\_ **DESCRIPTION OF CALLER'S VOICE (Check all that apply)** \_Disguised \_Calm \_Rapid \_Laughing Lisp \_\_Familiar? Who did \_Angry \_\_Crying Raspy Accent Deep it sound like? \_\_Excited \_\_Normal Stutter Slow Distinct Ragged Deep Deep Breathing \_\_Loud 、 Slurred Nasal Clearing Throat **BACKGROUND SOUNDS:** Street House Factory Music Local Call Noises Noises Machinery Static \_Long Distance Voices Motor Animals \_\_\_PA System \_Phone Booth Office \_\_\_Clear Other THREAT LANGUAGE:

REMARKS:

Well-Spoken Foul

Message Read by Threat Maker

02/07/2011 Page 8 of 15

Incoherent

Irrational

Taped

#### NATURAL DISASTERS

#### **Tornadoes**

These general procedures should be followed by everyone seeking shelter from a severe storm or tornado:

#### Indoors:

- 1. Protect yourself from flying glass and debris.
- 2. Take refuge near the core of the building for maximum protection.
- 3. Do not smoke while taking shelter.
- 4. Shut all doors to offices, if time permits.

#### In the field:

- 1. Seek cover in a low-lying area, such as a culvert, ditch, pit, or water injection valve box.
- 2. Get out of and away from your vehicle.
- 3. Stay away from power lines.
- 4. Cover your head with your arms and clothing.

### **Thunderstorms**

#### Indoors:

- 1. Avoid water pipes, sinks, showers, tubs, etc.
- 2. Stay away from doors and windows.
- 3. Do not use the telephone.
- 4. Take off head sets.
- 5. Turn off, unplug, and stay away from appliances, computers, power tools, & TV sets.

#### In the field:

- 1. Avoid water.
- 2. Avoid high ground and open spaces.
- 3. Avoid all metal objects including electric wires, fences, machinery, motors, power tools, etc. <u>Unsafe places</u> include underneath canopies, small picnic or rain shelters, or near trees. Where possible, find shelter in a substantial building or in a fully enclosed metal vehicle such as a car, truck or a van with the windows completely shut. If lightning is striking nearby when you are outside, you should:
  - a. Crouch down, feet together, hands over ears
  - b. Avoid proximity (minimum of 15 ft.) to other people.
- 4. SUSPEND ACTIVITIES for 30 minutes after the last observed lightning or thunder.

## **PUBLIC RELATIONS**

Oxy recognizes that the news media have a legitimate interest in incidents at Oxy facilities that could affect the public. It is to the company's benefit to cooperate with the news media when incidents occur because these media are our best liaison with the public.

Our objective is to see that all reports of any emergency are factual and represent the company's position fairly and accurately. Cooperation with news media representatives is the most reliable guarantee that this objective will be met.

All contract and Oxy employees are instructed **NOT** to make any statement to the media concerning the emergency incident. If a media representative contacts any employee, they should refer them to the designated Emergency Command Center where they should contact the Incident Commander or his designated relief for any information concerning the incident.

## Drilling Dept. Emergency Contact list

Drilling Manager Richard Jackson 713-215-7235 office

281-467-6383 cell

Drilling Superintendent Nelson Emery 713-215-7357 office

281-467-2862 cell

Drilling Superintendent Sergio Abauat 432-366-5689 office

432-893-3067 cell

HES Specialist-Drilling Brian Bielss 432-685-5719 office

432-813-6335 cell

HES Specialist-Drilling Robert Lovelady 432-685-5630 office

432-813-6332 cell

Drilling Coordinator Drue Dunaway 432-685-5715 office

432-556-3288 cell

Drilling Coordinator Kevin Videtich 806-592-6213 office

806-891-2000 cell

## OXY Permian Incident Reporting Phone List

OXY Permian Crisis Team Hotline Notification

02/07/2011

OXY Permian Crisis Team Hottine	Nouncauon	(713) 935-7210	
Person	Location	Office Phone	Cell/Mobile Phone
Asset Management-Operations Areas			
OXY Permian President & General Manager:			
Ken Dillon	Houston	(713) 366-5140	(661) 333-9315
Operations Support Manager: Vicki Hollub	Houston	(713)-215-7332	(713) 885-6347
Asset Development Manager-Jeff Simmons	Houston	(713) 366-5124	(713) 560-8073
Public Affairs: Stacey Crews	Houston	(713) 366-5304	(713) 416-8381
Operations South-Frontier	•	ì	
RMT Lead Frontier-Barry Beresik	Houston	(713) 366-5016	(713) 560-8061
RMT Lead South-Keith Brown	Houston	(713) 366-5354	(713) 264-1114
Surface Operations Team Lead-Bill Elliott	Midland	(432) 685-5845	(432) 557-6736
Well Operations Team Lead-Leamon Hood	Midland	(432) 685-5794	(432) 634-4486
Well Servicing Team Lead-Keith Sevin	Midland	(432) 685-5749	(432) 661-4121
WST Coord Frontier-Terrell Rowe	Midland	(432) 685-5821	(432) 664-8888
WST Coord South-Randy Baker	Midland	(432) 685-5913	(432) 661-3892
NM Frontier Oper Coord –Marvin McElroy	Carlsbad	(432) 652-8607	(806) 215-6750
NM-South Oper Coord-Gilbert Williams	Seminole	(432) 385-2778	(806) 215-0009
NM Frontier Oper Coord -Van Barton	Carlsbad	(575) 628-4111	(575) 706-7671
Completion Specialist-Dale Redding	Hobbs	(432) 385-3206	
HES Staff & Areas of First Contact Support			
HES Manager: John Kirby	Houston	(713) 366-5460	(281) 974-9523
Environmental Engineer, Air: Peggy Waisanen	Midland	(432) 685-5673	(432) 894-1968
Administrative Assistant: Judy Browning	Midland	(432) 685 5692	(432) 661 1048
Environmental Consultant: Dennis Newman	Houston	(713) 366-5485	(713) 560-8060
Safety Engineer: Derek Purvis	Houston	(713) 366-5932	(713) 582-1848
Pipeline Safety: Don Bales	Midland	(432) 685-5844	(432) 894-1960
HES Lead-Pete Maciula	Midland	(432) 685-5667	(432) 557-2450
HES Specialist: Eddie Gonzales	Midland	(432) 685-5929	(432) 556-6790
HES Specialist-Drilling: Robert Lovelady	Midland	(432) 685-5630	(432) 813-6332
HES Tech & Area of Responsibility			
Wasson San Andres RMT: Mark Andersen	Denver City	(806) 592-6299	(806) 215-0077
Hobbs RMT: Steve Bishop	Hobbs	(575) 397-8251	(575) 390-4784
Frontier-New Mexico: Rick Kerby	Carlsbad	(575) 887-8337	(575) 631-4972
South-New Mexico-CJ Summers	Hobbs	(575) 397-8236	(575) 390-9228
Regulatory Affairs			
Lead-Liz Bush-Ivie	Houston	(713) 366-5303	832-474-3701
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(713) 935-7210

Page 11 of 15

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Regulatory Analyst-David Stewart	Midland	(432) 685-5717	
Regulatory Analyst-Elizabeth Casbeer	Midland	(432) 685-5755	
Regulatory Analyst-Mark Stephens	Houston	(713) 366-5158	
DOT-Pipeline Response Numbers			
N. Hobbs Unit: Steve Bishop	Hobbs	(575) 397-8251	(575) 390-4784
Wasson PMT: Todd King	Denver City	(806) 592-6274	(806) 215-0183
Bravo/Slaughter PMT: Gary Polk	Levelland	(806) 229-9708	(806) 638-2425
Cogdell RMT: Dean Peevy	Cogdell	(325) 573-7272	(325) 207-3367
Sharon Ridge: Carl Morales	Sharon Ridge	(325) 573-6341	(325) 207-3374
All DOT Pipeline Support: Donald Bales	Midland	(432) 685-5844	(432) 894-1960
OOGC HES Contacts			
Manager HES: Wes Scott	OOGC - Houston	(713) 215-7171	(713) 203-4050
Worldwide Safety Mgr: Greg Hardin alternate	OOGC – Houston	(713) 366-5324	(713) 560-8037
Worldwide Environ. Mgr: Ravi Ravishankar	OOGC Houston	(713) 366-5039	(832) 863-2240
		(1,13) 200 2005	((022),000 22.10
OOGC Risk Management			
Jim Garrett	Los Angeles	(310) 443-6588	(310) 710-3233
Greg LaSalle, alternate	Los Angeles	(310) 443-6542	(310) 710-2255
OSI			
Workers Comp. Claim Manager: Steve Jones	Dallas	(972) 404-3542	
Workers Comp. Claims: Mark Ryan	Dallas	(972) 404-3974	
Auto Claims: Steve Jones	Dallas	(972) 404-3542	
Gallagher Bassett  Workers Comp. & Property Damage Claims-		(972) 728-3600	
OXY Permian Ltd.: Danny Ross		X252	(800) 349-8492
Axiom Medical Consulting			
Medical Case Management		(877) 502-9466	
	J	(077) 0022 3 100	
OXY Permian Legal			
Tom Janiszewski	Houston	(713) 366-5529	(713) 560-8049
Human Resources			
H.R. Manager: Barbara Bernhard	Houston	(713) 215-7150	(713) 702-7949
H.R. Consultant: Amy Thompson	Houston	(713) 215-7863	(281) 799-7348
H.R. Consultant: Laura Matthews	Houston	(713) 366-5137	(713) 569-0386
H.R. Consultant: Jill Williams	Midland	(432) 685-5818	(432) 661-4581
Corporate Security			
			1
Frank Zapalac Hugh Moreno, alternate	Houston	. (713) 215-7157	(713) 829-5753

**Regulatory Agencies** 

02/07/2011 Page 12 of 15

Bureau of Land Management	Carlsbad, NM	(575) 887-6544
Bureau of Land Management	Hobbs, NM	(575) 393-3612
Bureau of Land Management	Roswell, NM	(575) 393-3612
Bureau of Land Management	Santa Fe, NM	(505) 988-6030
DOT Justictional Pipelines-Incident Reporting New Mexico Public Regulation Commission DOT Juisdictional Pipelines-Incident	Santa Fe, NM	(505) 827-3549 (505) 490-2375
Reporting Texas Railroad Commission	Austin, TX	(512) 463-6788
EPA Hot Line	Dallas, Texas	(214) 665-6444
Federal OSHA, Area Office	Lubbock, Texas	(806) 472-7681
National Response Center	Washington, D. C.	(800) 424-8802
National Infrastructure Coordinator Center		(202) 282-9201
New Mexico Air Quality Bureau	Santa Fe, NM	(505) 827-1494
New Mexico Oil Conservation Division	Artesia, NM	(575) 748-1283
New Mexico Oil Conservation Division	Hobbs, NM	(575) 393-6161
New Mexico Oil Conservation Division	Santa Fe, NM	(505) 471-1068
		(505) 827-7152
New Mexico OCD Environmental Bureau	Santa Fe, NM	(505) 476-3470
New Mexico Environmental Department	Hobbs, NM	(575) 827-9329
NM State Emergency Response Center	Santa Fe, NM District 8, 8A Midland,	(505) 827-9222
Railroad Commission of TX	TX	(432) 684-5581
Texas Emergency Response Center	Austin, TX	(512) 463-7727
TCEQ Air	Region 2 Lubbock, TX	(806) 796-3494
TCEQ Water/Waste/Air	Region 7 Midland, TX	(432) 570-1359
Medical Facilities		
Artesia General Hospital	Artesia, NM	(575) 748-3333
Guadalupe Medical Center	Carlsbad, NM	(575) 887-6633
Lea Regional Hospital	Hobbs, NM	(575) 492-5000
Medical Arts Hospital	Lamesa, TX	(806) 872-2183
Medical Center Hospital	Odessa, TX	(432) 640-4000
Memorial Hospital	Seminole, TX	(432) 758-5811
Midland Memorial Hospital	Midland, TX	(432) 685-1111
Nor-Lea General Hospital	Lovington, NM	(575) 396-6611
Odessa Regional Hospital	Odessa, TX	(432) 334-8200
St. Mary's Hospital	Lubbock, TX	(806) 796-6000
Union County General Hospital	Clayton, NM	(575) 374-2585
University Medical Center	Lubbock, TX	(806) 743-3111
Local Emergency Planning Comm.	×	
Richard H. Dolgener	Andrews County, TX	(432) 524-1401
Joel Arnwine	Eddy County, NM	(575) 887-9511
JOOI I MIN WILLO	Eddy County, 19191	(313) 001-2311

02/07/2011 Page 13 of 15

Lea County, NM

Gaines County, TX

Harding County, NM

(432) 758-5411

(575) 673-2231

(575) 396-8600

(575) 399-2376

County Judge Judy House

Myra Sande

Jerry Reynolds

Royce Creager	Loving County, TX	(432) 377-2231	
Mike Cherry	Quay County, NM	(575) 461-2476	
Della Wetsel	Union County, NM	(575) 374-8896	
Bonnie Leck	Winkler County, TX	(432) 586-6658	
Carl Whitaker	Yoakum County, TX	(806) 456-7491	
Citiz in minutes	Tourism County, 111	(000) 150 7 151	
Law Enforcement - Sheriff			
Andrews Cty Sheriff's Department	Andrews County	(432) 523-5545	
Eddy Cty Sheriff's Department	Eddy County (Artesia)	(575) 746-2704	
Eddy Cty Sheriff's Department	Eddy County (Carlsbad)	(575) 887-7551	
Gaines Cty Sheriff's Department	Gaines County (Seminole)	(432) 758-9871	
Lea Cty Sheriff's Department	Lea County (Eunice)	(575) 384-2020	
Lea Cty Sheriff's Department	Lea County (Hobbs)	(575) 393-2515	
Lea Cty Sheriff's Department	Lea County (Lovington)	(575) 396-3611	
Union Cty Sheriff's Department	Union County (Clayton)	(505) 374-2583	
Yoakum City Sheriff's Department	Yoakum Co.	(806) 456-2377	
Law Enforcement - Police		(	
Andrews City Police	Andrews, TX	(432) 523-5675	
Artesia City Police	Artesia, NM	(575) 746-2704	
Carlsbad City Police	Carlsbad, NM	(575) 885-2111	
Clayton City Police	Clayton, NM	(575) 374-2504	,
Denver City Police	Denver City, TX	(806) 592-3516	•
Eunice City Police	Eunice, NM	(575) 394-2112	
		(575) 397-9265	
Hobbs City Police	Hobbs, NM	(575) 393-2677	
Jal City Police	Jal, NM	(575) 395-2501	
Lovington City Police	Lovington, NM	(575) 396-2811	
Seminole City Police	Seminole, TX	(432) 758-9871	
Law Enforcement - FBI			
FBI	Alburqueque, NM	(505) 224-2000	
FBI	Midland, TX	(432) 570-0255	
Law Enforcement - DPS			
NM State Police	Artesia, NM	(575) 746 2704	
NM State Police	Carlsbad, NM	(575) 746-2704 (575) 885-3137	
NM State Police	Eunice, NM	(575) 392-5588	
NM State Police	Hobbs, NM	(575) 392-5588	
NM State Police	Clayton, NM	(575) 374-2473; 911	
TX Dept of Public Safety	Andrews, TX	(432) 524-1443	
TX Dept of Public Safety	Seminole, TX	(432) 758-4041	
TX Dept of Public Safety	Yoakum County TX	(806) 456-2377	
17. Dept of 1 dolle Safety	TOAKUIII COUITY TA	(000) 430-2311	
Firefighting & Rescue			
Amistad/Rosebud	Amistad/Rosebud, NM	(505) 633-9113	

02/07/2011 Page 14 of 15

		(422) 522 4820	
Andrews	Andrews, TX	(432) 523-4820 (432) 523-3111	
Artesia	Artesia, NM	(575) 746-5051	
Carlsbad	Carlsbad, NM	(575) 885-3125	
Clayton	Clayton, NM	(575) 374-2435	
Denver City	Denver City, TX	(806) 592-5426	
Eunice	Eunice, NM	(575) 394-2111	
Hobbs	Hobbs, NM	(575) 397-9308	
Jal	Jal, NM	(575) 395-2221	
Kermit	Kermit, TX	(432) 586-3468	
Lovington	Lovington, NM	(575) 396-2359	
Maljamar	Maljamar, NM	(575) 676-4100	
Monahans	Monahans, TX	(432) 943-4343	
Nara Visa	Nara Visa, NM	(575) 461-3300	
Pecos	Pecos, TX	(432) 445-2421	
		(432) 758-3676	
Seminole	Seminole, TX	(432) 758-9871	
Ambulance			
Amistad/Rosebud	Amistad/Rosebud, NM	(575) 633-9113	
Andrews Ambulance	Andrews, TX	(432) 523-5675	
Artesia Ambulance	Artesia, NM	(575) 746-2701	
Carlsbad Ambulance	Carlsbad, NM	(575) 885-2111; 911	
Clayton, NM	Clayton, NM	(575) 374-2501	
Denver City Ambulance	Denver City, TX	(806) 592-3516	
Eunice Ambulance	Eunice, NM	(575) 394-3258	
Hobbs, NM	Hobbs, NM	(575) 397-9308	·
Jal, NM	Jal, NM	(575) 395-2501	
Lovington Ambulance	Lovington, NM	(575) 396-2811	
Nara Visa, NM	Nara Visa, NM	(575) 461-3300	
Pecos Ambulance	Pecos, TX	(432) 445-4444	,
Seminole Ambulance	Seminole, TX	(432) 758-8816 (432) 758-9871	
Medical Air Ambulance Service			·
AEROCARE - Methodist Hospital	Lubbock, TX	(800) 627-2376	
San Angelo Med-Vac Air Ambulance	San Angelo, TX	(800) 277-4354	
Southwest Air Ambulance Service	Stanford, TX	(800) 242-6199	
Southwest MediVac	Snyder, TX	(800) 242-6199	
Southwest MediVac	Hobbs, NM	(800) 242-6199	
Odessa Care Star	Odessa, TX	(888) 624-3571	
NWTH Medivac	Amarillo, TX	(800) 692-1331	
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02/07/2011 Page 15 of 15