

30-015-39215

BURNETT OIL CO., INC. EMERGENCY NOTIFICATION LIST

Burnett's New Mexico Office (575) 677-2313
Belton Mathews BOCI District Superintendent CELL (575) 703-9601
BURNETT OIL HOME OFFICE (817) 332-5108
Mark Jacoby BOCI ENGINEERING MANAGER CELL (817) 312-2751

EDDY COUNTY SHERIFF 911 OR (575) 746-9888
NEW MEXICO STATE POLICE (575) 746-2701

Loco Hills Fire Department (VOLUNTEER ONLY) 911 OR (575) 677 2349
For Medical and Fire (575) 746-2701 (ARTESIA)

Flight for Life Air Ambulance (LUBBOCK) (806) 743-9911
Aerocare Air Ambulance (LUBBOCK) (806) 747-8923
Med Flight Air Ambulance (ALBUQ) (505) 842-4433
S B Med Svc Air Ambulance (ALBUQ) (505) 842-4949

US Bureau of Land Management Carlsbad (575) 361-2822 (575) 234-5972
New Mexico Oil Conversation Division ARTESIA (575) 748-1283
New Mexico Emergency Response Commission 24 HR (575) 827-9126
New Mexico State Emergency Operation Center (575) 476-9635
Local Emergency Planning Committee (Artesia) (575) 746-2122
National Emergency Response Center (Washington, DC) (800) 424-8802

Boots & Coots IWC (800) 256-9688
Cudd Pressure Control (432) 570-5300
Halliburton Svc (575) 746-2757
B J Svc (575) 746-2293

THIS MUST BE POSTED AT THE RIG WHILE ON LOCATION.

Burnett Office 87 SQUARE LAKE ROAD (CR #220), Loco Hills, New Mexico 88255
(Loco Hills, New Mexico (2 MILES East of Loco Hills On US Hwy 82 TO C#220 Then
North On CR# 220 Approx One Mile To Office.).

DRILLING EXHIBIT A

Geissler B 75

HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN

ASSUMED 100 PPM ROE = 3000'

Emergency Procedures

In the event of a release of gas containing H2S, The first responder(s) must

- * Isolate the area and prevent entry by other persons into the 100 PPM ROE.
- * Evacuate any public places encompassed by 100 PPM ROE.
- * Be equipped with H2S monitors and air packs in order to control release.
- * Use the "buddy system" to ensure no injuries occur during the response.
- * Take precautions to avoid personal injury during this operation.
- * Have received training in the following:
 1. H2S detection
 2. Measures for protection against this gas
 3. Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO2.) Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the New Mexico State Police may become involved. NM State Police shall be the incident command on scene of any major release. Take care to protect downwind whenever there is an ignition of gas.

Characteristics of H2S and SO2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO2	2.21 Air = 1	2 ppm	NA	1000 ppm

Contacting Authorities

Burnett Oil Co., Inc. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind and direction, location of release, etc. **Be sure all is written down and ready to give to contact list (Drilling Exhibit A.) Directions to the site are below.** Burnett's response must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan.

**Burnett Office 87 SQUARE LAKE ROAD (CR #220), Loco Hills, New Mexico 88255
(Loco Hills, New Mexico (2 MILES East of Loco Hills On US Hwy 82 TO C#220 Then North On CR# 220 Approx One Mile To Office**

BURNETT OIL CO., INC.

DRILLING EXHIBIT B

Gissler B 79

BURNETT OIL CO., INC. OPERATOR CERTIFICATION
ALL VERTICAL CEDAR LAKE YESO/ LOCO HILLS PADDOCK WELLS, GRAYBURG SAN
ANDRES WELLS

FEDERAL LEASE # LC029338A, LC029339A, LC030570A, LC055264, LC022958, NM 2746, NM2747,
NM2748, NM05067 & NM074939

Section 1, 8, 11, 12, 13, 23, 24 & 25 Township 17 South, Range 30 East, Eddy County, N.M

Operator's Representative:

Burnett Oil Co., Inc. field representative responsible for compliance with the approved surface
use and operations plan is:

Mr. Belton Mathews, District Supt.
P.O. Box 188
Loco Hills, New Mexico 88255
Office phone: (575) 677-2313
Home phone: (575) 746-8647
Cellular phone: (575) 703-9601

I hereby certify that I, or persons under my direct supervision have inspected the drill site and access
route; that I am familiar with the conditions that currently exist; that the statements made in this plan are
to the best of my knowledge, true and correct; and that the work associated with operations proposed
herein will be performed by Burnett Oil Co., Inc. and its contractors and subcontractors in conformity with
this plan and the terms and conditions under which it is approved. This statement is subject to the
provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 4/16/11

By Mark A. Jacoby
Mark A. Jacoby
Engineering Manager



April 11, 2011

New Mexico Oil Conservation Division
1301 Grand Avenue
Artesia, New Mexico 88210
Attn: Randy Dade


Re: H2S Rule 118 Contingency Plan.
Gissler B #79, Unit J, 1550' FSL, 2310' FEL
SEC. 8, T17S, R30E- Eddy County, New Mexico

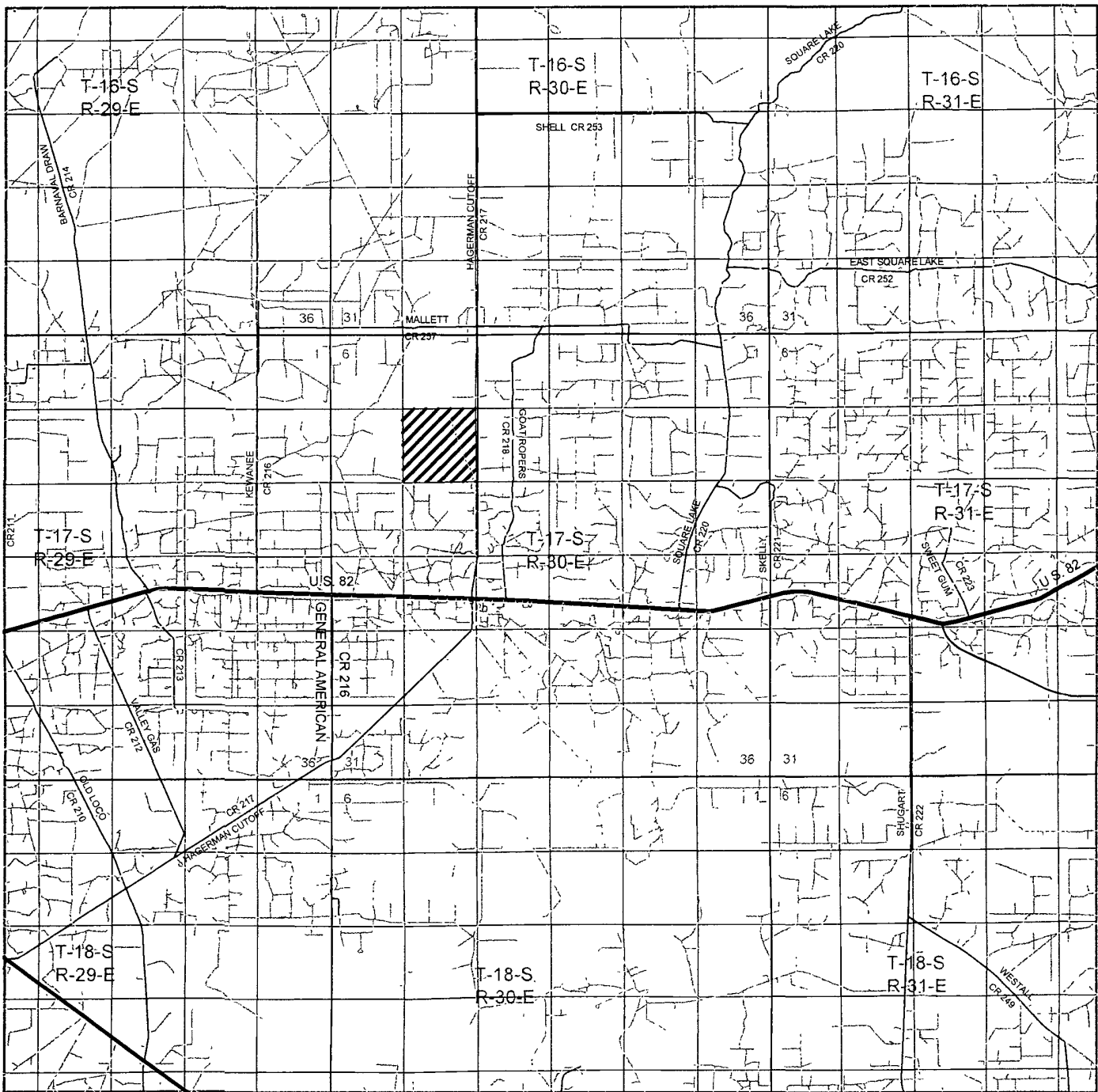
Dear Mr. Dade:

Please accept this letter as our notice we do not believe the referenced plan is required for the referenced well. We have calculated the hazard volume as follows: highest H2S quantity 10,000 PPM, and using a production rate of 255 MCFGPD the 100 PPM radius is 181' and the 500 PPM radius is 83'. This footage does not get off our well locations.

Please contact our Mr. Mark Jacoby or the undersigned if you require additional information.

Yours truly,


Mary Carter Starkey
Regulatory Coordinator



GISSLER "B" FEDERAL #79

SURFACE EXHIBIT A

Located 1550' FSL and 2310' FEL
 Section 8, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O Number JMS 24309

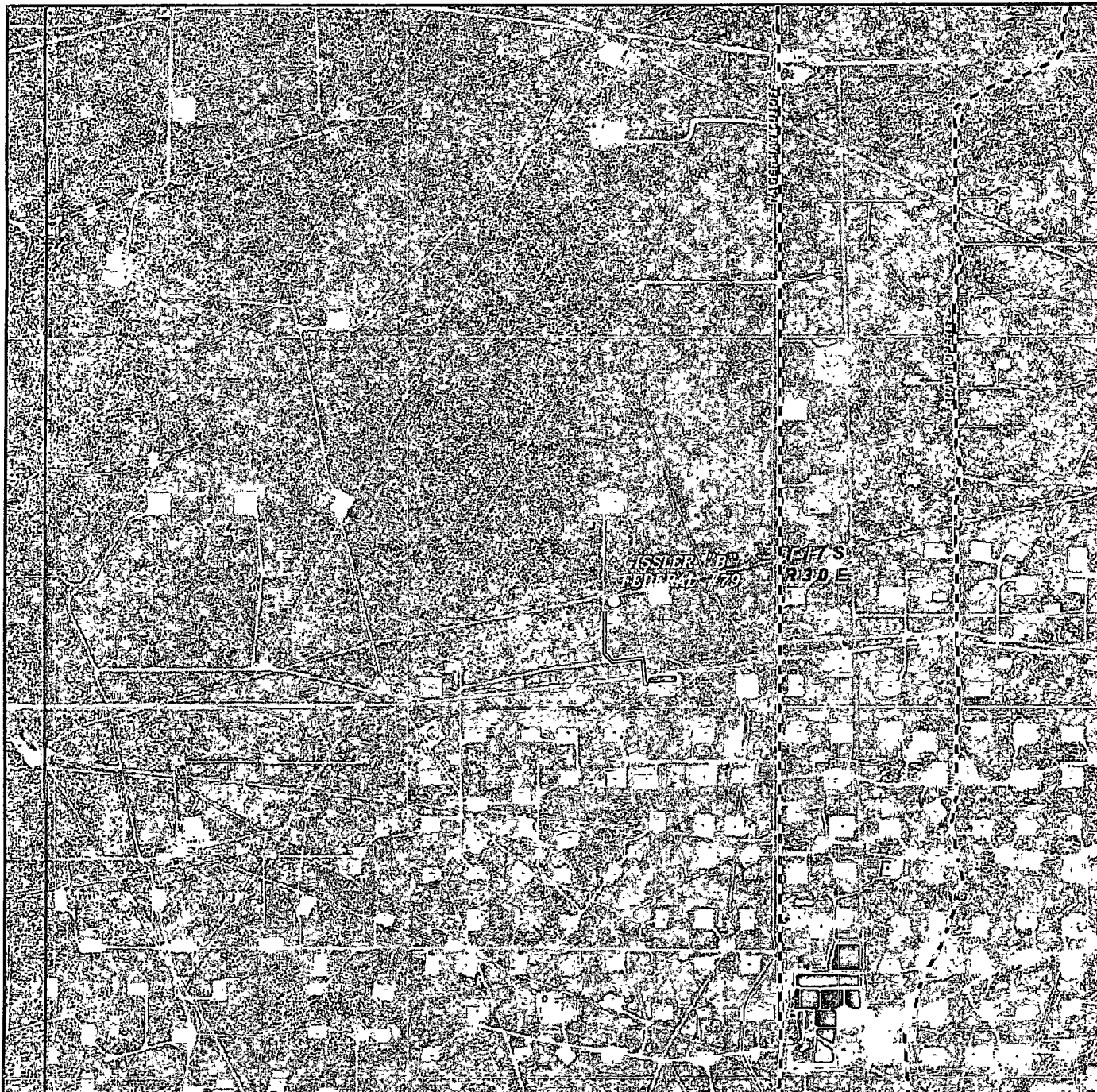
Survey Date. 03-23-2011

Scale 1" = 2 Miles

Date 03-28-2011



BURNETT OIL
 COMPANY, INC.



GISSLER "B" FEDERAL #79

SURFACE EXHIBIT A2

Located 1550' FSL and 2310' FEL

Section 8, Township 17 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

basin
surveys

focused on excellence
in the oilfield

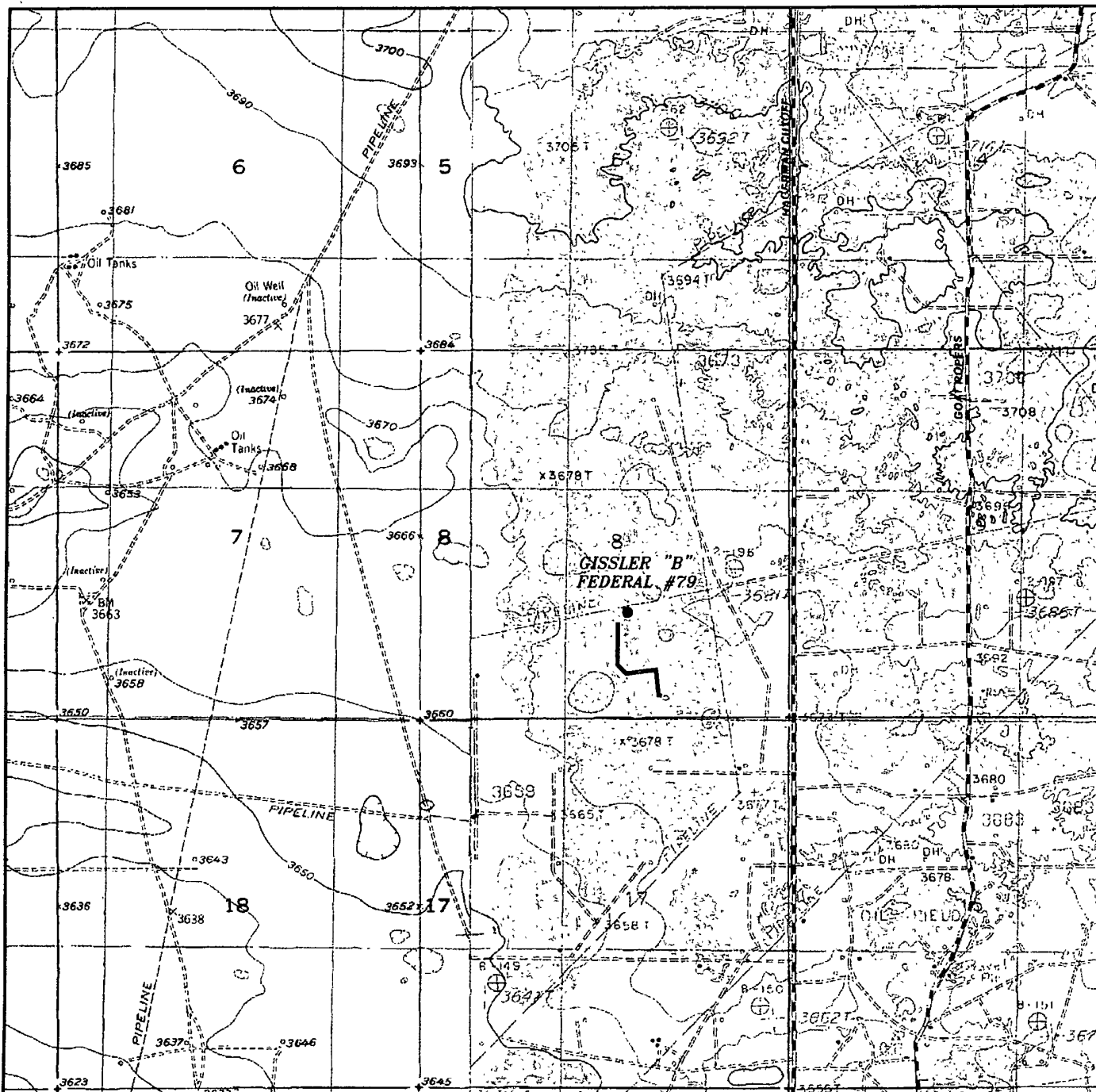
P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

W.O. Number JMS 24309

Scale: 1" = 2000'

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

BURNETT OIL
COMPANY, INC.



GISSLER "B" FEDERAL #79

SURFACE EXHIBIT A1

Located 1550' FSL and 2310' FEL
Section 8, Township 17 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(575) 393-7316 - Office
(575) 392-2206 - Fax
basinsurveys.com

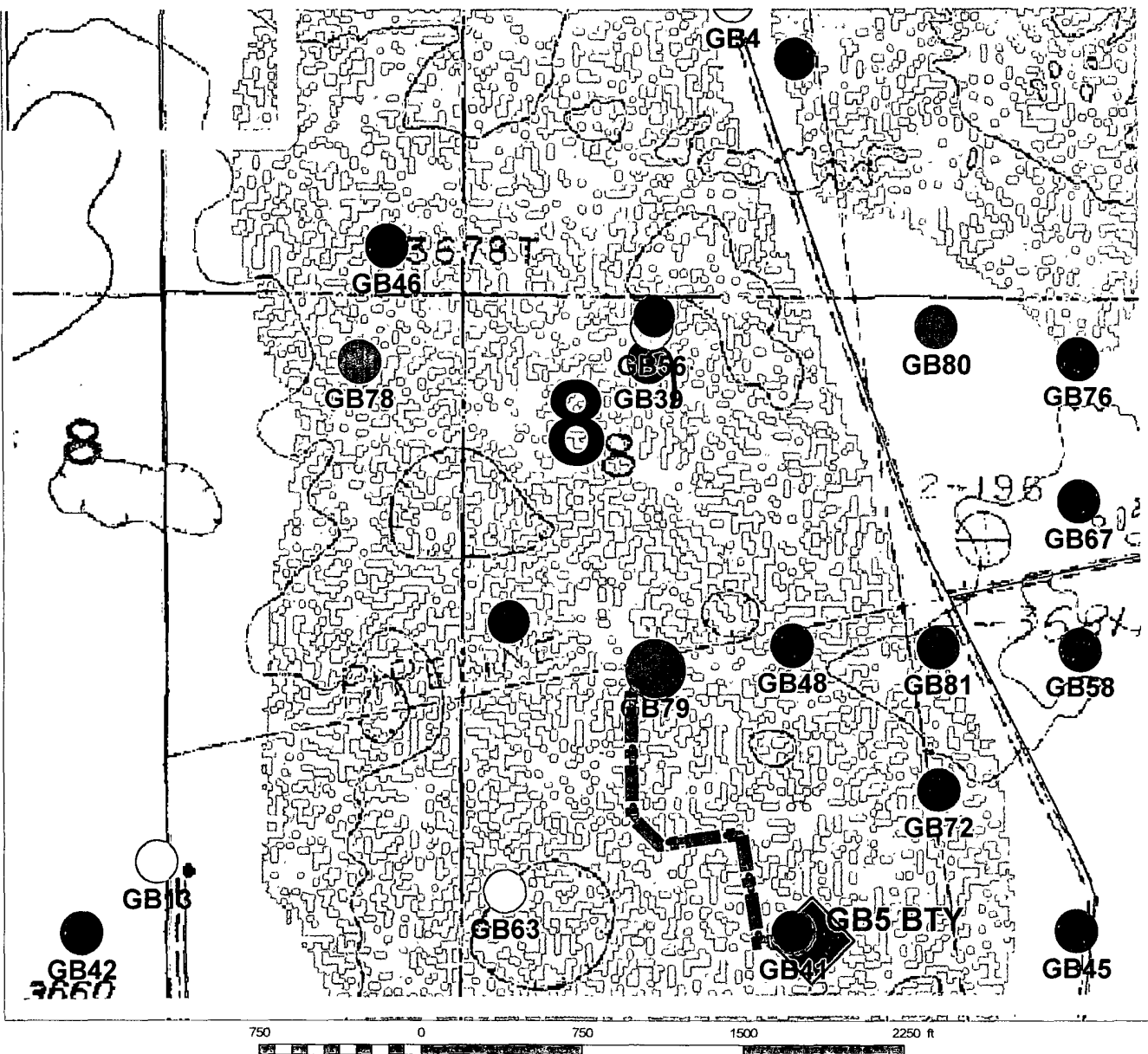
W.O. Number: JMS 24309

Survey Date: 03-23-2011

Scale 1" = 2000'

Date: 03-28-2011

BURNETT OIL
COMPANY, INC.



Well Names

GA = Gissler A

GB = Gissler B

JA = Jackson A

JB = Jackson B

SA = Stevens A

SB = Stevens B

GJSA = Grayburg Jackson San Andres

Burnett Oil Co., Inc.
6666

Gissler B79 Proposed Well Location
(Map Reflects Burnett Operated Wells Only
Eddy County, New Mexico)

Author:

CLK, Eng Tech

Date:

April 6, 2011

Scale:

1" = 750'

N



SURFACE EXHIBIT B

Gissler B79

T17S, R30E, Sect 8, Unit J, NMNM2748

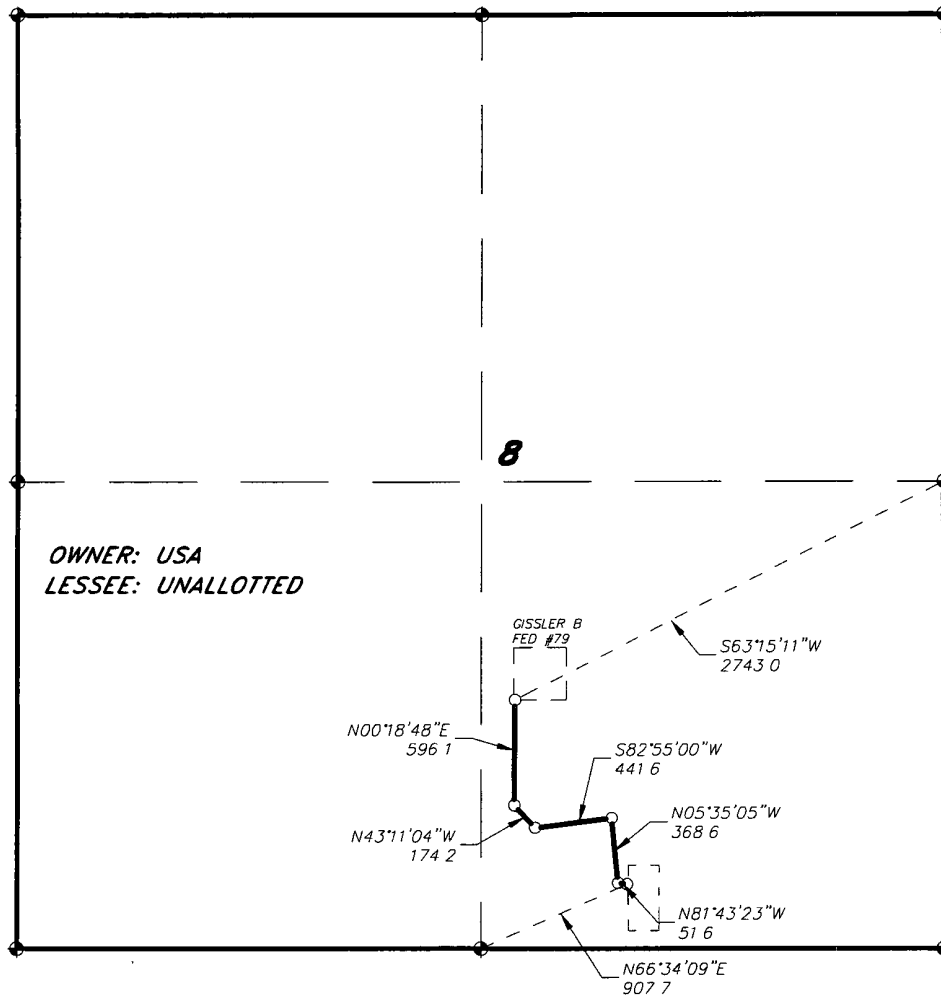
1550' FSL, 2310' FEL, GB5 Battery

Lat/Long: 32.845982, -103.992568

1632'



SECTION 8, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



OWNER: USA
LESSEE: UNALLOTTED

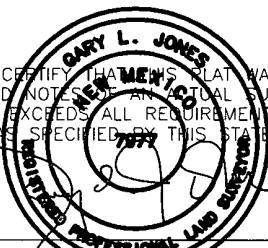
LEGAL DESCRIPTION

A STRIP OF LAND 300 FEET WIDE, LOCATED IN SECTION 8, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 150 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY

SECTION 8 = 16321 FEET = 98.92 RODS = 0.31 MILES = 112 ACRES

SURFACE EXHIBIT C2

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE



GARY L JONES No 7977
TEXAS PLS No 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number. 24309 Drawn By J. M. SMALL

Date. 03-28-2011 Disk. JMS 24309

1000 0 1000 2000 FEET

BURNETT OIL COMPANY, INC.

REF PROPOSED FLOWLINE TO THE GISSLER "B" FEDERAL #79

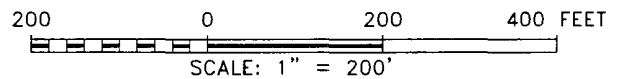
A FLOWLINE CROSSING USA LAND IN
SECTION 8, TOWNSHIP 17 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date. 03-23-2011 Sheet 1 of 1 Sheets

NEW MEXICO.



SURFACE EXHIBIT C



Directions to Location

FROM THE JUNCTION OF THE HAGERMAN CUTOFF
AND THE ARTESIA HWY, GO NORTH ON HAGERMAN
CUTOFF FOR 1.5 MILES TO LEASE ROAD, ON LEASE
ROAD GO WEST 0.1 MILES AND NORTH 0.2 MILES TO
PROPOSED LOCATION

BASIN SURVEYS P.O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number 24309	Drawn By J. SMALL
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Date: 03-28-2011	Disk: JMS 24309
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BURNETT OIL COMPANY, INC.

REF GISSLER "B" FEDERAL #79 / WELL PAD TOPO

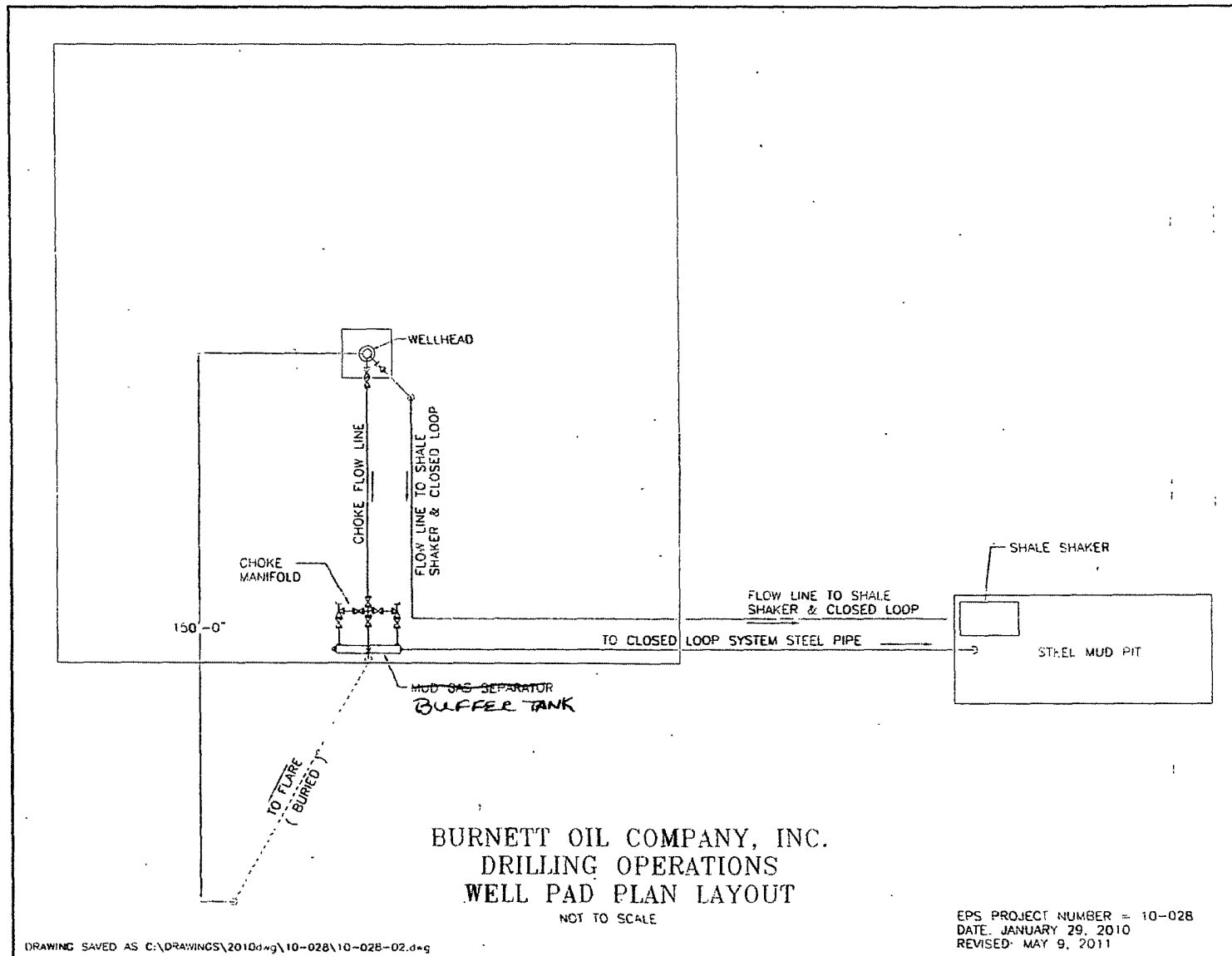
THE GISSLER "B" FEDERAL #79 LOCATED 1550'

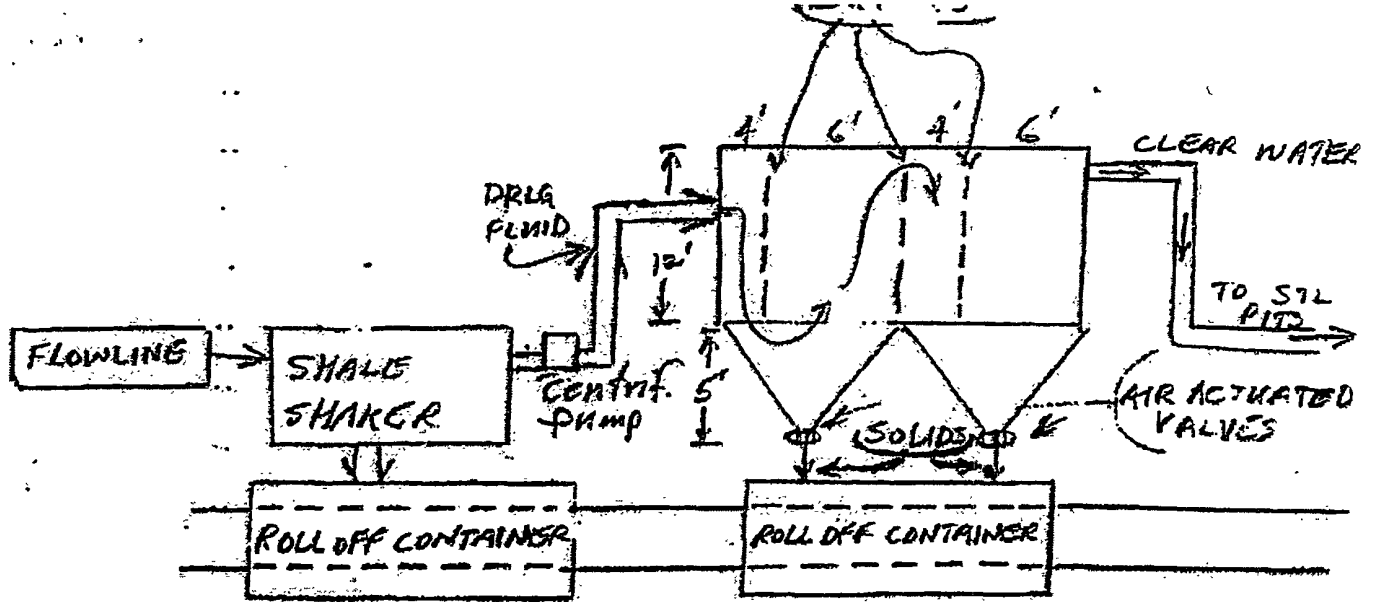
FROM THE SOUTH LINE AND 2310' FROM THE EAST LINE OF

SECTION 8, TOWNSHIP 17 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 03-23-2011	Sheet 1 of 1 Sheets
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OPERATIONAL & MAINTENANCE

DRILLING FLUIDS FROM THE WELLBORE WILL GO THROUGH FLOWLINE ACROSS SHALE SHAKER. SOLIDS WILL DROP INTO ROLL-OFF CONTAINERS WITH BAFFLES AS DRAWN ABOVE. BAFFLES SLOW FLUID VELOCITY TO ALLOW SOLIDS TO FALL DOWN THROUGH 6" AIR ACTUATED VALVES INTO ROLL-OFF CONTAINERS. CLEAN WATER GOES OUT BACK TO THE DRILLING FLUID STEEL PITS. SOLIDS ARE HAULED TO DISPOSAL. ANY LEFTOVER LIQUID WILL BE HAULED TO DISPOSAL.

BURNETT OIL CO., INC.

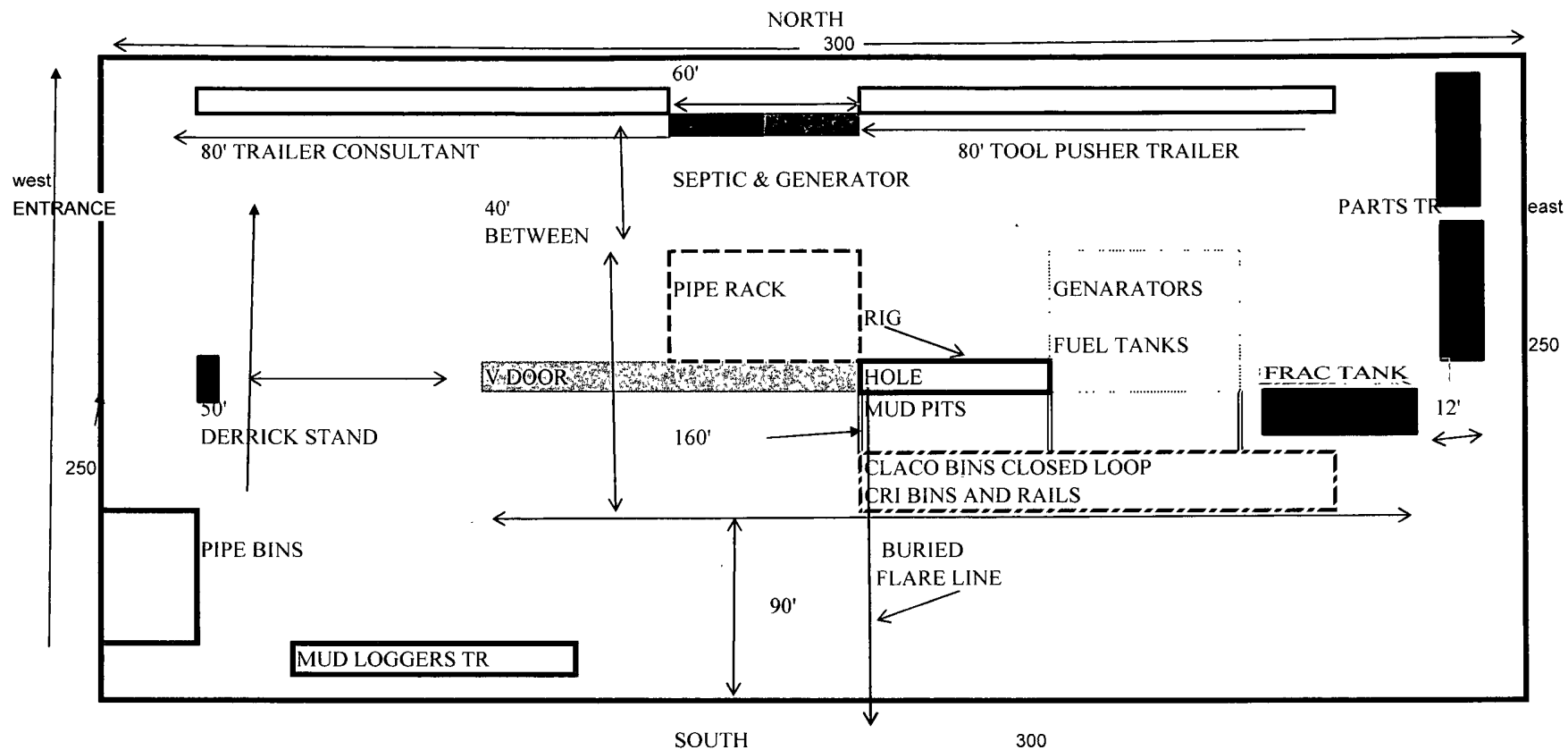
Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.
Any leak in system will be repaired and/or contained immediately.
OCD notified within 48 hours
Remediation process started

Closure Plan

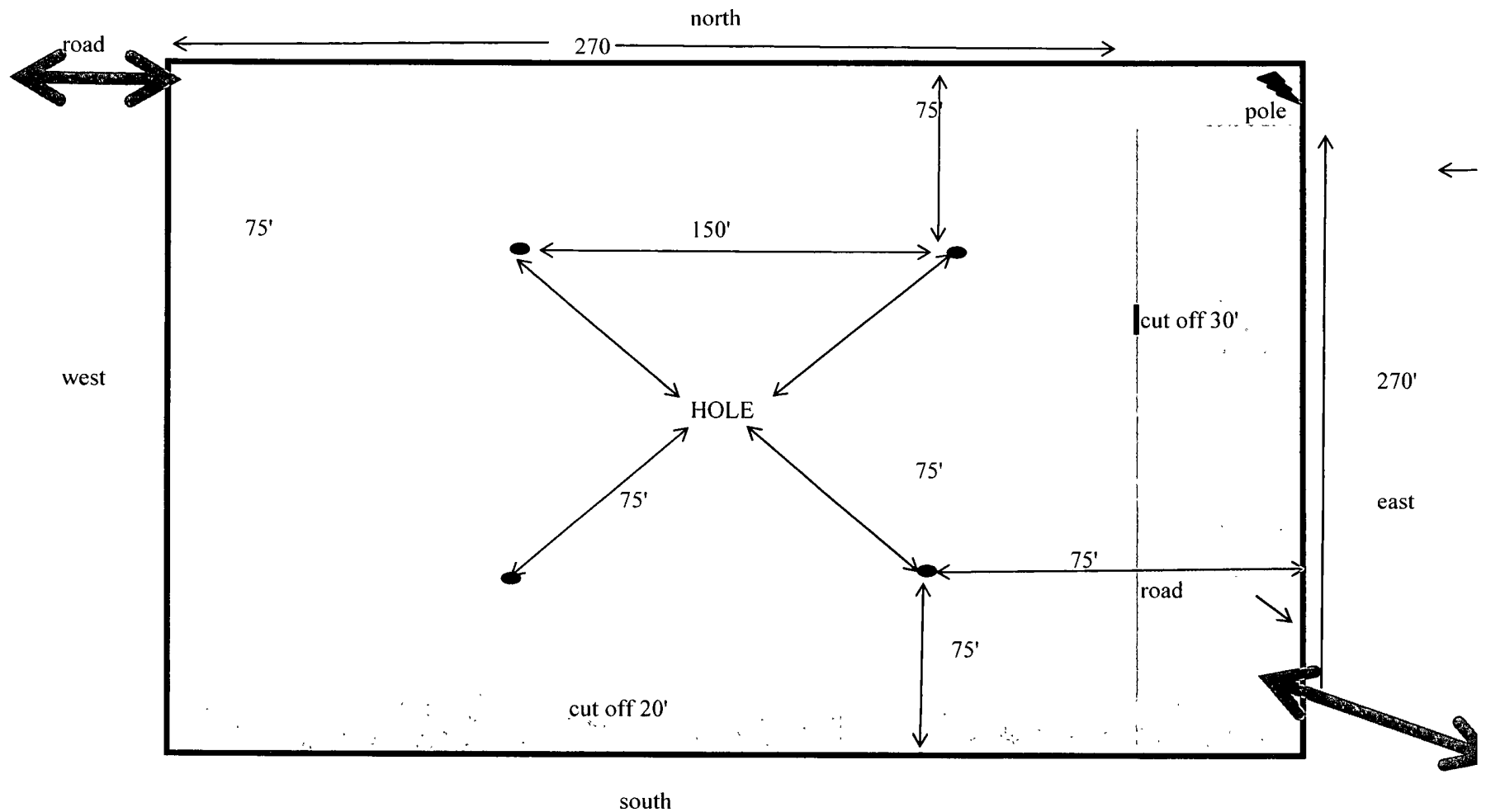
During drilling operations all liquids, drilling fluids and cutting will be hauled off via CRO (Controlled Recovery Incorporated Permit R-9166.)

SURFACE EXHIBIT D1



Gissler B 79 Well Pad Diagram

SURFACE EXHIBIT D



Leisler B 19 Wellpad Downsize Diagram
Exhibit F