

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

101422

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GJSAU 37 WIW
2. Name of Operator BURNETT OIL		9. API Well No. 30-015-04129
3a. Address 801 CHERRY ST STE 1500 FORT WORTH, TX 76102		10. Field and Pool, or Exploratory GRAYBURG JACKSON (7 RVS-Q)
3b. Phone No (include area code) Ph: 817-332-5108		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E 1760FSL 1998FEL		

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MONDAY 05/23/11 RICHARD INGE W/NMOC & PAUL SWARTZ W/BLM HAVE BOTH BEEN NOTIFIED PRIOR TO RU ON WELL & HAVE BEEN UPDATED ON CONDITION OF WELL & TREATMENT PLAN  
5/24/11 RU CUDD, PRE CLEAN PERFS 3006-3011 W/40 BBLS FW 4.5 BPM @ 2000 PSI, PRE CLEAN PERFS 3057-3076 W/40 BBLS FW 4.5 BPM @ 1950 PSI, PRE CLEAN PERFS 3076-3136 W/40 BBLS FW 4.5 BPM @ 1900 PSI, PRE CLEAN PERFS 3212-3225 W/40 BBLS FW 4.6 BPM @ 1900 PSI, PRE CLEAN OPEN HOLE FROM 3397-3463 W/40 BBLS FW 4.6 BPM @ 2000 PSI, PRE CLEAN OPEN HOLE FROM 3463-3518 W/40 BBLS FW 4.6 BPM @ 2200 PSI, ACIDIZE OPEN HOLE 3463-3518 W/36 BBLS 1.2 BPM TBG PSI 1200 ANN PSI 1000, ACIDIZE OPEN HOLE FROM 3397-3463 W/43 BBLS 1.1 BPM TBG PSI 1450 ANN PSI 1350, ACIDIZE PERFS 3212-3225 W/9 BBLS 1 BPM TBG PSI 1328 ANN PSI 1277, ACIDIZE PERFS 3076-3136 W/13 BBLS 1 BPM TBG PSI 1421 ANN PSI 1370, ACIDIZE PERFS 3057-3076 W/13 BBLS 1 BPM TBG PSI 1441 ANN PSI 1393, ACIDIZE PERFS 3006-3011 W/5 BBLS 1 BPM TBG PSI 1445 ANN PSI 1416, DROP BALL OPEN BY-PASS ON SONIC HAMMER, FLOW BACK TO FRAC TANK, TIH TO 3518, CIRC WELL CLEAN W/280 BBLS FW

**SEE ATTACHED FOR****CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #109410 verified by the BLM Well Information System For BURNETT OIL, sent to the Carlsbad	
Name (Printed/Typed)	MARY STARKEY	Title	REGULATORY COORDINATOR
Signature	(Electronic Submission)	Date	06/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
	NMOC RD	7/24/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #109410 that would not fit on the form**

**32. Additional remarks, continued**

5/27/11 CHART RECORDER TO 7" CSG & PSI TEST TO 520 PSI, HOLD AND CHART PRESSURE FOR 30 MIN, CSG TESTED GOOD W/ ZERO PSI LOSS, BLED OFF PSI, R/D KILL TRK, R/D W/O UNIT

## Conditions of Approval: Wells with Packers\*

Burnett Oil  
JGJSAU 37 WIW  
June 23, 2011

1. Conduct a Mechanical Integrity Test of the tubing/casing annulus after a tubing, packer or casing seal is established. Repair that seal any time more than five barrels of packer fluid is replaced within 30 days.
  - a. The minimum test pressure should be 500 psig for 30 minutes or 300 psig for 60 minutes, with 200 psig differentials between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need to be reduced). An alternate method for a BLM approved MIT is to have the fluid filled system open to atmospheric pressure and have a loss of less than five barrels in 30 days witnessed by a BLM authorized officer.
  - b. Document the pressure test on a calibrated recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict injection approval.
  - c. Notify Paul R. Swartz at 575-234-5985 and/or 575-200-7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575-361-2822.
  - d. Submit a subsequent Sundry Form 3160-5 relating the MIT activity. List the name of the BLM witness, or the notified person and date of notification. NMOCD is to retain the original recorded MIT chart.
  - e. Use of tubing internal protection, on/off tubing equipment just above the packer, and a profile nipple installation is required. The setting depths and descriptions of each are to be included in the subsequent sundry. List (by date) descriptions of daily activity of any previously unreported wellbore work.
  - f. **Submit the original subsequent sundry with three copies to BLM Carlsbad.**
2. Compliance with a NMOCD Administrative Order is required, submit documentation of that authorization.
  - a. Approved injection pressure compliance is required.
  - b. If injection pressure exceeds the approved pressure you are required to reduce that pressure and notify the BLM within 24 hours.
  - c. When injection pressure is within 50 psig of the maximum pressure, install automation equipment that will prevent exceeding that maximum.
    - i. Submit a subsequent report (Sundry Form 3160-5) describing the installed automation equipment.
  - e. Other unexplained significant variations of rate or pressure to be reported within 5 days of notice.

3. The casing/tubing annulus is required to be monitored for communication with injection fluid or loss of casing integrity.
- a. The annulus is to be maintained full of packer fluid at atmospheric pressure. Installation of equipment that will display on site, continuous open to the air fluid level is required. A BLM inspector may request verification of this fluid level at any time.
  - b. Loss of packer fluid above five barrels per month requires notification of the BLM authorized officer within 5 days.
  - c. Gain of annular fluid requires notification within 24 hours. Cease injection and maintain a production casing pressure of Opsia. Notify the BLM's authorized officer (Paul R. Swartz at 575-200-7902). If there is no response, notify the BLM on call drilling phone, 575-361-2822.
  - d. Also submit to this office a (Sundry Form 3160-5) Notice of Intent (NOI) for approval by BLM and NMOCD with a detailed plan for correction and the anticipated date of correction. Verbal approval for the plan may be given by a BLM authorized officer, with the NOI filed within five business days.
  - e. After the repairs submit a (Sundry Form 3160-5) Subsequent report, describing the repair(s) and Mechanical Integrity Test as per item 1 above.
  - f. The operator shall keep accurate and current records documenting that the casing annulus is fluid filled. A suggested format for these records is available from the BLM Carlsbad Field Office. Copies of those records shall be furnished at the request of a BLM authorized officer.

\*COA's prepared by Paul R. Swartz