Form 3160-5 (August 2007)

(Instructions on page 2)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No. NM 98120

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						•	
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					SKELLY UNIT		
Oil Well Gas Well Other WIW				8. Well Name and No. SKELLY UNIT #102			
2. Name of Operator SandRidge E&P, LLC					9 API Well No. 30-015-05147		
3a. Address 123 Robert S. Kerr Ave OKC OK 73102-6406		3b Phone No (include area code)			10. Field and Pool or Exploratory Area		
		405-429-5500			Grayburg Jackson;SR-Q-G-SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UL B, Sec 14, T17S, R31E 660' FNL, 1980' FEL					11 Country or Parish, State Eddy County, New Mexico		
12. CHE	CK THE APPROPRIATE BO	DX(E\$) TO INDI	CATE NATUR	E OF NOTIC	E, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat			ction (Start/Resume)	☐ Water Shut-Off ☑ Well Integrity	
Subsequent Report	Casing Repair	New (Construction	Recomplete Other			
	Change Plans	Plug a	and Abandon Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug I	3ack	Water	ater Disposal		
testing has been completed. Final determined that the site is ready for 5-17-11 MIRU Monk Tbg Testers. laying dn tbg. PU & RIH w/5-1/2" Al 5-18-11 RU pmp trk. Tstd csg to 3' 2-7/8" tbg. SION. 5-19-11 MI RU reverse unit. Starte	Abandonment Notices must or final inspection.) Ran pkr on 2-3/8" IPC tbg. D-1 pkr on 2-3/8" IPC tbg. 10 psi for 30 min - OK. Und drilling @ 3250'. C/O to 5-1/2" AD-1 pkr on 2-3/8" DK. RD Gandy. RDMO PU	be filed only after Tubing test bat Tstd tubing & p set pkr. POH w 3729'. Circ well IPC tubing, test J.	rs would not go kr to 4000 psi. /2-3/8" IPC tbg clean. RD reve ing to 4000 psi	ts, including to in IPC tbg. Tag up w/pk & pkr. Ran erse unit. Pk . RD Monk.	POH. LD pkr. RIH or @ 3200'. RD Mo 4-3/4" bit and 6 3-1 12-7/8" WS and dri Set pkr @ 3279'.	W/2-3/8" IPC tbg open ended. POH onk. Set pkr @ 3177'. SION. 1/2" drill collars, picking up 99 jts III collars. ND BOP NU WH w/16,000# on pkr.	
					mgo. Onare attaon	ou.	
Well placed back on injection 5-26-11. 5-1/2" pkr set @ 3279; 2-3/8" 4.7# 8rd EUE, IPC tbg set @ 3277'			CCEPTED FOR PLANTING DE CONTROL D		ACCEPTED FOR RECORD		
SEE ATTACHE	D FOR	2 bg ₄ 41	** (til)	1 5 2011			
CONDITIONS OF APPROVAL			ARTES		SIA /	JUN 2 4 2011 s/JD Whitlock J	
14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Linda Guthrie			Title Regulatory Manager		BUREA	AU OF LAND MANAGEMENT	
Signature Lenda Buthrier			Date 06/02/2011 .		CA	RLSBAD FIELD OFFICE	
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	3 - 48 - 10 - 10 - 10 - 10	
Approved by							
			Title			Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations							
Title 18 U S C Section 1001 and Title 43 fectitious or fraudulent statements or representations.				nd willfully to	make to any departme	ent or agency of the United States any false,	

