

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO.

30-015-21777

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Nash Unit

8. Well Number

004 SWD

9. OGRID Number

005380

10. Pool name or Wildcat

SWD; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter A : 990 feet from the North line and 330 feet from the West line

Section 13 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: RE-SET PKR

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. ND WH. NU BOP. Release packer. POOH w/99 jts 2 7/8" IPC thg. and packer.

2. RIH w/5-1/2" x 2-3/8" packer.

3. Set packer. ND BOP. NU WH. — REPORT DEPTH PACKER IS SET.

4. Run MIT. RWTT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 5/25/2011

Type or print name Sherry Pack E-mail address: sherry\_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY Rebecca / NAB TITLE Compliance Officer DATE 7/21/11

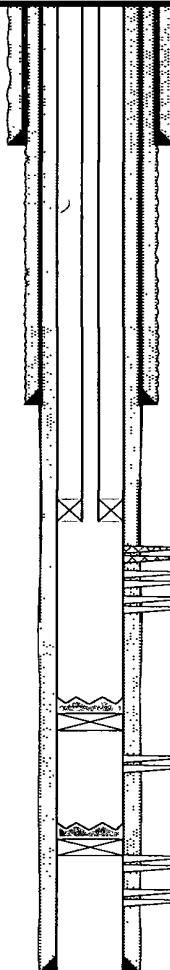
Conditions of Approval (if any):

# XTO ENERGY



**Well:** Nash Unit #4 SWD  
**Area:** Carlsbad  
**Location:** Section 13, T23S, R29E  
**County:** Eddy  
**Elevation:** 3002 GL 3014 KB

**WI:** 87.674140%  
**NRI:**  
**Spud:** 5/9/76  
**State:** New Mexico



13 3/8" 48 ppf,  
 Set at 300'.  
 Cemented with 400 sx cmt  
 Did not Circ  
 1" down annulus w/ 200 sx  
 Circ to surface

8-5/8" 24 & 32 ppf  
 Set at 3200'.  
 Cemented with 1000 sx  
 Cement Circulated

## Delaware Perfs:

6/93  
 3250' (squeeze hole)  
 6/93(Bell Canyon)  
 3240'-3734' (217 total holes)

6/76(Cherry Canyon)  
 4785'-88' (3', 12 total holes)

6/76 (Cherry Canyon)  
 4930'-36' (6', 12 total holes)

6/76(Cherry Canyon)  
 4952'-56' (4', 8 total holes)

PBTD 4620'  
 TD 5100'

5-1/2", 17# J-55  
 Set at 5100'.  
 Cement w/ 560 sx cmt  
 TOC @ 3420' (CBL)

Nash Unit #4 :  
 Spud 5/9/76  
 Complete Well. 6/2/76  
 Delaware (Cherry Canyon)  
 6/76 Perforate (4952'-56', 4', 8 total holes), Acidize w/ 500 gals 15% NEFE  
 AIR 6.5 BPM @ 2000 psi,  
 Swab tested, 100% water  
 Set RBP @ 4940'  
 Perforate (4930'-36', 6', 12 total holes), Acidize w/ 500 gal 15% NEFE  
 AIR 5.5 BPM @ 2000 psi  
 Pull packer & RBP,  
 Set CIBP @ 4890', dumped 35' of cement on top of plug  
 Perf (4785'-88', 3', 12 holes),  
 Swab tested interval, Rec 60 BO & no water in 12 hours  
 Put well on pump  
 FINAL REPORT (CHERRY CANYON)  
 IP 58 BO, 45 MCF on pump  
 Workover.  
 6/93  
 Convert well to SWD  
 POH w/ prod eqpt, Set CIBP @ 4738', Cap w/ 10' of cmt (PBTD 4728')  
 Perf squeeze hole @ 3250', Set CIBP @ 3190', Pump 375 sx 35-65 Poz w/ 6% gel & 10#  
 salt per sack, Circ 20 sx to pit  
 DO cmt  
 Perf 3240'-3734' (217 total holes), EXACT PERFS NOT DEFINED IN WELLFILE  
 Spot acid across perfs,  
 PUH and acidize entire interval w/ 7917 gal 7 1/2% NEFE and 326 BS, AIR 4.5 BPM @  
 1450 psi, ISIP 1050 psi, 15 min 900 psi  
 RIH w/ 5 1/2" Loc-set packer & 99 jts 2 3/8" J55 EUE 8rd ceramic coated tbg, circ packer  
 fluid, Set packer @ 3104'  
 Put well on disposal on 7/30/93  
 Jan-08  
 POH w/ 2 3/8" IPC tbg & 5 1/2" Loc Set packer LD packer & tbg RIH w/ 4 1/2" bit, 4 1/2"  
 scraper & 142 jts 2 7/8" WS tbg Tag @ 4633' RIH w/ 3 1/2" WS & packer Frac  
 Delaware perfs (3240-3780) down 3 1/2" WS with 3500 gal 7.5% NEFE acid, 61,000 gal  
 30# linear gel & 30,500 gal 40# linear gel carrying 8150 lbs 14/30 Iteprop 125, 44,750#  
 16/30 white sand & 15,000 lbs 16/30 Super LC sand @ 48 BPM & @ 3200 psi ISIP  
 1342 psi, 15 min 986 psi, POH w/ 3 1/2" WS RIH w/ WS & bit Tag @ 4620' POH  
 RIH w/ 5 1/2" Baker Loc Set packer, 2 3/8" X 2 7/8" chg over IPC, & 99' jts of 2 7/8" IPC  
 TK-70 tbg. Set packer @ 3148' Rel packer & circulate 130 bbls packer fluid RUN  
 MIT & return well to injection on 1/15/08

PREPARED BY: Richard Lauderdale

DATE: 4/24/08