Office Office	State of New Mex	XICO	Form C-103
District I	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		WELL API NO. 30-015-37787
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Empire State SWD
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 2
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701			SWD; Cisco
Well Location			
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line			
Section 9 Township 17S Range 29E NMPM County Eddy  11 Elevation (Show whether DR RKR RT GR etc.)			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583 GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa	terDistance from nearest fresh wa	ater well Dista	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			<del>_</del> ,
PULL OR ALTER CASING   MÜLTIPLE COMPL   CASING/CEMENT JOB			
OTHER: OTHER: Csg Repair & MIT test			
	eted operations. (Clearly state all p		d give pertinent dates, including estimated date
	k). SEE RULE 1103. For Multipl	e Completions: Att	tach wellbore diagram of proposed completion
or recompletion.			
4/04/11 MIRU. POH w/tbg.			
4/05/11 Set RBP @ 8328 and test to 2000#.			
4/06/11 Searching for hole in csg.			RECEIVED
4/11/11 Pump 3262 gals chemical down annulus. Unable to achieve squeeze. 4/13/11 POOH w/RBP; set CIBP @ 8264, test to 2000#, good.  JUL 13 2011			1111 1 2 2011
4/13/11 POOH w/RBF, set CIBF (@ 8204, test to 2000#, good.  4/14/11 Holes in csg estimated between 7056 – 7779.			
4/17/11 Set cement retainer @ 6910. Pumped 350 sx cement.  NMOCD ARTESIA			NMOCD ARTESIA
4/18/11 Drilling cement, retainer & CIBP to fill @ 8674.			
4/20/11 Set CIBP @ 8360.			
4/24/11 Test CIBP to 2000#, good.			
4/26/11 RDMO, pending further action.			
5/25/11 MIRU 6/05/11 GIH w/208 jts 5-1/2" 17# L-80 UFJ csg, set @ 8357. Cement w/ 395 sxs Class H, circ 29sxs.			
6/07/11 Drill FC, shoe, FS, CIBP to PBTD @ 8674, circulate hole clean.			
6/08/11 TIH w/ 259 jts 2-7/8" IPC Tbg, EOT @ 8300.			
6/09/11 Run MIT, witnessed by Dard	old Gray w/ NMOCD. Pressured ar	nulus to 500# for 3	30 min, no leaks, passed by OCD.
6/13/11 Acidized w/ 6000 gals 15 %	HCL acid & 2500# Block.		
I have be a set if that the information	1		11.17.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE 10tha (16/29/11			
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com Telephone No. 432-818-2319			
For State Use Only			
APPROVED BY: LEWARD NOW TITLE COMPLIANCES OFFICE DATE 7/21/11  Conditions of Approval (if any):			
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