

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-015- <b>38388</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Elk Wallow 11 State</b>
8. Well Number <b>5</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Pierce Crossing; Bone Spring, East</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>SWD</b>	7. Lease Name or Unit Agreement Name: <b>Elk Wallow 11 State</b>
2. Name of Operator <b>EOG Resources, Inc.</b>	8. Well Number <b>5</b>
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	9. OGRID Number <b>7377</b>
4. Well Location Unit Letter <b>I</b> : <b>1600</b> feet from the <b>South</b> line and <b>1000</b> feet from the <b>East</b> line Section <b>11</b> Township <b>25S</b> Range <b>29E</b> NMPM County <b>Eddy</b>	10. Pool name or Wildcat <b>Pierce Crossing; Bone Spring, East</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3110' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Proposed Completion Procedure ☒

SUBSEQUENT REPORT OF:

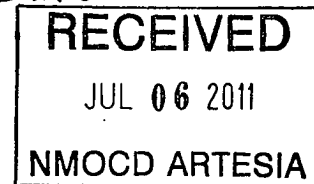
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 6500' and bail 35' of cement.
  2. Set CIBP @ 4900' and bail 35' of cement.
  3. Perf injection interval 3700' to 4600'. ✓
  4. Acidize injection perfs.
  5. Set injection packer @ 3650'. Perform MIT test to 500 psi. ✓
  6. Place on injection.
- Administrative Order SWD-1267 ✓

**COORDINATE WITH ARTESIA OGD  
TO WITNESS TEST.**



Spud Date:

4/26/11

Rig Release Date:

5/10/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/1/11

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY Rebecca Innes TITLE Compliance Officer DATE 7/21/11

Conditions of Approval (if any):

# Elk Wallow 11 State #5

API# 30-315-38388

Sec 11, T25S, R29E

1600' FSL & 1000' FEL

Eddy County, NM



SPUD

TD

DRILLING 4/27/2011

5/8/2011

LAST REVISED 6/28/2011

KKC

WI 100.00%

NRI

GL 3,111'		KB 3,141'	Hole	AFE #	
13-3/8" 54.5# J55 STC		710'	17-1/2"	TOC at Surface.	
9-5/8" 40# J55 LTC		3,172'	12-1/4"	TOC at Surface.	
		3,350'		TOC from CBL/GR/CCL on 5/28/2011.	
		7,992'			
PBTD		8,086'	8-3/4"		
7" 26# HC L80 LTC					

Tubular Dimensions	Burst	Collapse	ID	Drift	bbf/ft
13-3/8" 54.5# J55	2730	1130	12.615	12.459	0.1545
9-5/8" 40# J55	3950	2570	8.835	8.679	0.0758
7" 26# HC L80	7240	7800	6.276	6.151	0.0382

# Elk Wallow 11 State #5

API# 30-315-38388

Sec 11, T25S, R29E

1600' FSL & 1000' FEL

Eddy County, NM



SPUD

TD

DRILLING 4/27/2011

5/8/2011

LAST REVISED 6/28/2011

KKC

WI 100.00%

NRI

GL 3,111'		KB 3,141'		Hole	AFE #																													
13-3/8" 54.5# J55 STC		710'		17-1/2"	TOC at Surface.																													
				12-1/4"	TOC at Surface.																													
9-5/8" 40# J55 LTC		3,172'			TOC from CBL/GR/CCL on 5/28/2011.																													
		3,200'			3-1/2" 9.3# J55 8RD EUE IPC Inj. Tbg with 7" Inj Packer @ 3,650'.																													
		3,350'			Injection Interval - 3,700'-4,600'.																													
		3,650'			35' Class H Bailed cmt plug																													
		3,700'			7" CIBP @ 4,900'																													
		4,600'			35' Class H Bailed cmt plug																													
		4,900'			7" CIBP @ 6,500'																													
		6,500'			35' Class H Bailed cmt plug																													
					7" CIBP @ 6,500'																													
PBTB		7,992'																																
		8,086'																																
7" 26# HC L80 LTC				8-3/4"																														
					<table><tr><th>Tubular Dimensions</th><th>Burst</th><th>Collapse</th><th>ID</th><th>Drift</th><th>bbf/ft</th></tr><tr><td>13-3/8" 54.5# J55</td><td>2730</td><td>1130</td><td>12.615</td><td>12.459</td><td>0.1545</td></tr><tr><td>9-5/8" 40# J55</td><td>3950</td><td>2570</td><td>8.835</td><td>8.679</td><td>0.0758</td></tr><tr><td>7" 26# HC L80</td><td>7240</td><td>7800</td><td>6.276</td><td>6.151</td><td>0.0382</td></tr></table>						Tubular Dimensions	Burst	Collapse	ID	Drift	bbf/ft	13-3/8" 54.5# J55	2730	1130	12.615	12.459	0.1545	9-5/8" 40# J55	3950	2570	8.835	8.679	0.0758	7" 26# HC L80	7240	7800	6.276	6.151	0.0382
Tubular Dimensions	Burst	Collapse	ID	Drift	bbf/ft																													
13-3/8" 54.5# J55	2730	1130	12.615	12.459	0.1545																													
9-5/8" 40# J55	3950	2570	8.835	8.679	0.0758																													
7" 26# HC L80	7240	7800	6.276	6.151	0.0382																													