Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Water Injection 2. Name of Operator CBS Operating Corp. 3. Address of Operator P O Box 2236, Midland TX 79702 4. Well Location Unit Letter P : 660 feet from the South line and Section 9 Township 17S Range 30E NMPM Eddy County NM Eddy Co	Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1301 W. Grand Ave., Ancelia, NN 88210 District Di	Office District I Energy, Minerals and Natural Resources	
1301 W. Grand Are, Articis, NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 Sundright St. State Oil & Gas Lease No. 1220 S. St. Francis Dr. Santa Fe, NM 87505 Sundright St. State Oil & Gas Lease No. 1220 S. St. Francis Dr. Santa Fe, NM 87505 Sundright St. State Oil & Gas Lease No. 1220 S. St. Francis Dr. Santa Fe, NM 87505 Sundright St. State Oil & Gas Lease No. 1220 S. St. Francis Dr. Santa Fe, NM 87505 Sundright St. State Oil & Gas Lease No. 1220 S. St. Francis Dr. Santa Fe, NM 87505 Sundright St. State Oil & Gas Lease No. 1220 S. St. Francis Dr. Santa Fe, NM 87505 Sundright St. St. St. St. St. St. St. St. St. St	District II	
STATE FEE	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
Santa Fe, NM O'205 Strancis Dr., Santa Fe, NM S1928 Strancis Dr., Santa Fe, NM Strancis Dr., Santa Fe, Dr.,	1000 Pio Prozos Pd. Aztes, NM 97410	· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEPERENT RESERVOR. ISE "APPLICATION FOR PRINT FORM COUNT OF REVENT RECOVALS) 1. Type of Well: Oil Well Gas Well Other Water Injection Recovered to the Company of the Company	District IV Santa Fe, NW 67505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS T. Lease Name or Unit Agreement Name DOPRISE THIS FORM FOR PROPOSALS TO BRILL OR TO DEFERSOR PLAGE TO A DEFERENCE USE APPLICATION FOR PERMIT (FORM C-IOI) FOR SUCH		
DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT (FORM C-10) FOR SUCH FRONCALS) 1. Type of Well: Oil Well Gas Well Other Water Injection S. Well Number 216852 2. Name of Operator 216852 3. Address of Operator P	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
Roncoals 1. Type of Well: Oil Well Gas Well Other Water Injection 2. Name of Operator 2. Name of Operator 2. 16.852 3. Address of Operator 2. 16.852 10. Pool name or Wildcat Grayburg Jackson 2. Name of Operator P O Box 2236 Midland TX 79702 10. Pool name or Wildcat Grayburg Jackson 4. Well Location Unit Letter P 660 feet from the South line and 660 feet from the Section 9 Township 178 Range 30E NAMM Eddy County NM Eddy County Endy Eddy County NM Eddy County Eddy Eddy Eddy Eddy Eddy Eddy Eddy E		Loco Hills B Federal
2. Name of Operator 21.685 Operating Corp. 21.685 Operating Corp. 21.685 Operating Corp. 21.685 Operating Corp. Operat	PROPOSALS.)	9 Wall Number
CBS Operating Corp. 216.852 3. Address of Operator P O Box 2236, Midland TX 79702 4. Well Location Unit Letter P : 660 feet from the SOUTH line and 660 feet from the Section 9 Township 17S Range 30E NMPM Eddy County March 2000 Section 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 3685' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data ARTESIA NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS DOWNHOLE COMMINGE DELLING OPPAS ALTERING CASING COMMENCE DELLING OPPAS PAND A CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5-25-2011 - MI & RU. Unset packer, install BOP. TOH with tubing and injection packer. RIH with wireline and set BP at 2400'. 5-26-2011 - RIH with tubing. Spotted 42 sacks cement from 1618-2022' across old Penrose perfs. (1744-1972'). Squeezed 3 bbls. cement into perfs. under packer set at 637'. Left 1100# shut in on squeeze overnight. 5-27-2011 - RIH and tagged cement at 204'. Started drilling cement. Circulated to surface. 5-31-2011 - RIH and tagged cement at 204'. Started drilling cement. 6-1 to 6-9, 2011 - Drilled cement to BP at 2400'. Tested squeezed perfs. in Penrose to 610#, held okay. Tested squeezed perfs. at 510-575', still leaking. 6-10-2011 - RIH with PC scab liner with top and bottom seal at 515' and 592' + injection packer. Circulate 55 bbls. packer fluid. Packed off wellhead. Notified NMOCD for new MIT test. 6-10-2011 - RIH with PC scab liner with top and bottom seal at 515' and 592' + injection packer. Circulate 55 bbls. packer fluid. Packed off wellhead. Notified NMOCD for new MIT test. 6-13-2011 - NMOCD witnessed MIT test, held 530# for 30 minutes. Original chart with NMOCD representative. Return well to injection. Ther		<u> </u>
10. Pool name or Wildcat P Do Box 2236, Midland TX 79702 10. Pool name or Wildcat Grayburg Jackson		
Well Lecter P : 660 feet from the SOUTH line and 660 feet from the Section 9 Township 175 Range 30E NMPM Eddy County NM 110 111 Elevation (Show whether DR, RKB, RT, GR, etc.) 3635 GL SUBSEQUENT REPORTED 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORTED NOTICE OF INTENTION TO: SUBSEQUENT REPORTED ATTENDED ATTENDED COMMENCE ORILLING OPNS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB OTHER Repair Casing Remediate Completed on recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 'proposed completion or recompletion. S-25-2011 - MI & RU. Unset packer, install BOP. TOH with tubing and injection packer. RIH with wireline and set BP at 2400'. S-26-2011 - RIH with tubing. Spotted 42 sacks cement from 1618-2022' across old Penrose perfs. (1744-1972'). Squeezed 3 bbls. cement into perfs. under packer set at 637'. Left 1100# shut in on squeeze overnight. S-27-2011 - RIH and tagged cement at 1627'. Found hole at 510-575'. Squeezed with 152 sacks cement. Circulated to surface. S-31-2011 - RIH and tagged cement to BP at 2400'. Tested squeezed perfs. in Penrose to 610#, held okay. Tested squeezed perfs. at 510-575', still leaking. 6-10-2011 - RIH with PC scab liner with top and bottom seal at 515' and 592' + injection packer. Circulate 5 bbls. packer fluid. Packed off wellhead. Notified NMOCD for new MT1 test. 6-13-2011 - NMOCD witnessed MIT test, held 530# for 30 minutes. Original chart with NMOCD representative. Return well to injection. 1		· · · · · · · · · · · · · · · · · · ·
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6-1 to 6-9, 2011 – Drilled cement to BP at 2400'. Tested squeezed perfs. in Penrose to 610#, held okay. Tested squeezed perfs. at 510-575', still leaking. 6-10-2011 – RIH with PC scab liner with top and bottom seal at 515' and 592' + injection packer. Circulate 55 bbls. packer fluid. Packed off wellhead. Notified NMOCD for new MIT test. 6-13-2011 – NMOCD witnessed MIT test, held 530# for 30 minutes. Original chart with NMOCD representative. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engineer DATE June 22,2011 432/685-0878 PHONE: For State Use Only		
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