

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
NM-45235

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 N. Broadway
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-236-3511

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Pure Gold C-17 Federal 9

9. API Well No.
30-015-27396

10. Field and Pool or Exploratory Area
Los Medanos; Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2179 FNL & 1926 FEL
G SEC 17 T23S R31E

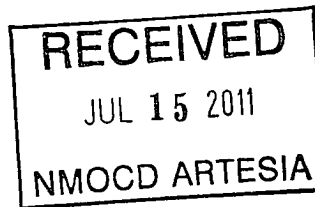
11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add Pay</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Brushy Canyon</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L. P. respectfully requests to add pay in the Brushy Canyon as per the attached procedure.
(See attached)



43CRF 3162.3-3: ...Prior approval is not required for routine fracturing, acidizing, or recompletion in the same interval

Accepted for record - NMOCD
DJD 7-21-11

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Judy A. Barnett

Title Regulatory Specialist

Signature

Date 06/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED
JUL 14 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Pure Gold C-17 #9

AFE #

Objective - Set RBP & shoot Middle Brushy CYN. Will come in at a later date.

API# - 30-015-27396

GL - 3350

TD - 8070

Location - Eddy Co. -- Sec 17 23S-31E

KB - 3366' (16.5')

PBTD - 8021

Casing	OD	WT/FT	Grade	Top	Bottom	TOC	80% Collapse (psi)	80% Burst (psi)
Surface	13-3/8	-	-	0	580	Surface		
Intermediate	8-5/8	-	-	0	4070	Surface		
Production	5-1/2	17	K-55	0	8070	3100'	3928	4256
Tubing								
Production	2-7/8	6.5	J-55	0		-	6144	5808

Current perforations: 7840-7908 (44 holes at 1 SPF) L. Brushy CYN - frac'd with 113,500#s of 16/30 sand.

Current BHA:

Tubing: 548 jts 2-7/8 tubing (7711), TAC, 4 jts tubing, 3ft blast joint, SN (7849), 4ft perf sub, 32 ft MA [7886]

Rods: 1-1/2 PR 26ft, 65 1" N-90, 90 7/8" N-90, 150 3/4" N-90, 10 1" N-90, 2.5x1.25x22' RHBC pump w/ 18' Stanley Filter [7924]

DV Tool @ 5975'. Pumping Unit:

Procedure

- 1) Have anchors tested. Hot oil tubing & rods. Apply LOTO procedures. MIRU PU.
- 2) Unseat pump. POOH w/ rods & pump. Note conditions & quantity of rods to verify with wellview. ND WH. NU 3K manual BOP. Unset TAC & POOH w/ tubing & BHA.
- 3) PU 5-1/2 17# K-55 bit & scrapper. RIH to ~7810'. POOH.
- 4) RU WL. With WRBP, wire line set RBP @ 7820'. Load & circulate casing with 2% KCL. Pressure test to 2000#s. Dump bail 2 sxs of sand on top of RBP. RIH w/ 3-1/8" slick gun 0.43" EHD holes @ 60° phasing. Perf Middle Brushy Canyon as follows:

7665-7674 (9ft_2SPF)

7704-7714 (10ft_1SPF)

7722-7727 (5ft_2SPF)

7746-7752 (6ft_2SPF)

6/1/2011

50 Total Shots

- 5) RIH w/ Weatherford 10K HD packer. Hydrotest tubing to 5800psi bellow slips. Set packer @ ~7600'.
- 6) Have reverse unit hold 500psi on backside. RU BJ services. Spearhead down tubing w/ 7.5% HCL acid continuing with frac as per BJ proposal #1. Call flush @ 2ppg on inline.
- 7) **FLOW WELL BACK:** If well isn't on a vacuum, open up well on a 10/64 choke. Flow well back at 30 BPH for the first 4 hours. Slowly open up to 60 BPH until well dies.
- 8) POOH w/ tubing & packer. RU WL. With 5-1/2 17# CBP. Set bridge plug @ ~7180'. Circulate & load hole w/ 2% KCL. Pressure test CBP to 2000 psi. RIH w/ 3-1/8" slick gun 0.43" EHD holes @ 60° phasing. Perf Upper Middle Brushy Canyon as follows:

7064-7074 (9ft_1SPF)

7111-7116 (5ft_2SPF)

7128-7131 (3ft_3SPF)

7134-7137 (3ft_3SPF)

37 Total Shots

- 9) RIH w/ tubing & packer. Set packer @ ~7000'.
- 10) Have reverse unit hold 500psi on backside. RU BJ services. Spearhead down tubing w/ 7.5% HCL acid continuing with frac as per BJ proposal #2. Call flush @ 2ppg on inline.
- 11) **FLOW WELL BACK:** If well isn't on a vacuum, open up well on a 10/64 choke. Flow well back at 30 BPH for the first 4 hours. Slowly open up to 60 BPH until well dies.
- 12) POOH w/ tubing & packer. RU air foam unit. RIH w/ mill tooth/cut-right bit. Drill out plug at 7180' & circulate hole clean to PBTD +/-7820'. POOH. RD air foam.
- 13) RIH w/ original BHA. Set SN ~7760' (22ft of rat hole). RIH w/ 1-1/2 bottom discharge pump. Contact Lynn Smith for what brand of pump he wants to run. New rod design to follow upon rigging up. RDMO PU. ***Will comingle with existing production at a later date.

Pure Gold C-17 Federal 9
30-015-27396
Devon Energy Production Company
July 14, 2011
Conditions of Approval

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Subsequent sundry with well test and wellbore schematic required.

TAM 071411