

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD - Artesia  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. GISSLER B 67
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T17S R30E NWSE 2310FSL 430FEL		9. API Well No. 30-015-38383-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/23/11, PERFORATE 9 INTERVALS 3 SPF @ 4894', 4882', 4854', 4848', 5070', 5050', 5032', 5022', 5008', PERFORATE 5 INTERVALS 2 SPF @ 4963', 4968', 4976', 4980', 4996', RD E&P WL, RIH W/ RBP, PKR AND TBG, SET RBP @ 5110', TESTED TO 1000# (OK), DISPLACED WELL W/ FW, SDON  
6/24/11 RU CUDD, SPOT 200 GALS NEFE 15% ACID @ 5080', PO TO 4572', ACIDIZE W/ 2500 GALS NEFE 15% ACID AND 74 BALLSEALERS, BREAK DOWN 2740, BALLOUT W/ 44 BALLSEALERS ON, MAX PSI 4200, AVG PSI 3015, MAX RATE 6 BPM, AVG RATE 5.8 BPM, ISIP 2300, 5MIN 1370, 10 MIN 255, 13 MIN ON VACUUM /25/11 RU CUDD, OPEN UP FRAC VALVE & CSG HAS 0 PSI, FRAC DOWN 7", 23#, J-55 CSG W/ 681,450 GAL OF SLICKWATER, WITH 33,000# 100 MESH, STAGED 1 # & 223,620 # OF 40/70 STAGED 0.10# - 2.0#, W/ 435 GAL OF SCALE INHIB, PUMPED THROUGHOUT FRAC, AVG RATE OF 79.5 BPM, MAX RATE 81.6 BPM, AVG PSI = 3148, MAX PSI = 3226, ISIP = 1842, FG = 0.80, 5 MIN = 1592 PSI, 10 MIN = 1520 PSI, 15 MIN 1457 PSI, BLWTR = 16225, RD CUDD, RU GUARDIAN FLOWBACK EQUIPMENT, WELL HAS 320 PSI, OPEN UP TO FLOWBACK TANKS, WELL FLOWED 130 BBLs AND WENT ON VACUUM, RD GUARDIAN, SD FOR WEEKEND, 16,095 BLWTR

14. I hereby certify that the foregoing is true and correct

Electronic Submission #111646 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/28/2011 (11KMS1941SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/27/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 07/11/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #111646 that would not fit on the form**

**32. Additional remarks, continued**

BURNETT OIL CO., INC. requests that the location remain open for the third and last set of perms.