Form 3160-5 (August 2007)	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010			
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Lease Serial No. NMLC057523     If Indian, Allottee or Tribe Name      If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Gas Well ☐ Other  Other					8. Well Name and No. SUPERIOR FOSTER 001	
2. Name of Operator Contact: NANCY'S FITZWATER LINN OPERATING, INC. E-Mail: nfitzwater@linnenergy.com					9. API Well No 30-015-05187	
3a Address 600 TRAVIS ST., SUITE 510 HOUSTON, TX 77002	o (include area code) 10-4266 0-4003	GRAYBURG JACKSON				
4 Location of Well (Footage, Sec., Sec 17 T17S R31E Mer NM.			11 County or Parish, and State EDDY COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF 1	NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize □ De		pen Produ		on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	Casing Frac		☐ Reclamation		☐ Well Integrity
Subsequent Report	Casing Repair	_	v Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	Change Plans Convert to Injection	_	g and Abandon		rily Abandon isposal	
If the proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final addetermined that the site is ready for LINN OPERATING, INC., RE	nally or recomplete horizontally, york will be performed or provide ed operations If the operation re A bandonment Notices shall be fill final inspection.)	give subsurface the Bond No. cesults in a multip led only after all	locations and measu n file with BLM/BIA le completion or reco requirements, include	red and true ver A Required sub completion in a n ling reclamation	rtical depths of all pert sequent reports shall be ew interval, a Form 3 i, have been completed	inent markers and zones be filed within 30 days 160-4 shall be filed once d, and the operator has
OPERATING, INC. FOR THI THE UNDERSIGNED ACCE	,		DITIONS. STIPUL	_ATIONS AN	D RESTRICTION	S CONCERNING
OPERATIONS CONDUCTED	D ON THE LEASED LAND	OR PORTIC	NITHEREAL AC		ם מבו סואו	
EFFECTIVE DATE: JUNE 1, 2011  LOCATION: EDDY COUNTY, NEW MEXICO SEC 17, T17S, R31E					~ r	JRD 01/25/11
BLM BUND #: NVBUU5U!					5.	RECEIVED
SEE ATTACHED FOR						JUL 15 2011
CONDITIONS OF APPROVAL  14 Thereby certify that the foregoing is true and correct						
, , , , , , , , , , , , , , , , , , , ,	Electronic Submission #	109909 verifie PERATING, IN	d by the BLM Wel IC., sent to the C	ll Information arlsbad	System	
Name (Printed/Typed) NANCY S FITZWATER			Title REGULATORY COMPLIANCE ADVISOR			
Signature (Electronic Submission)			Date 06/06/2011			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E	
Approved By J.D. Whitlaks			Title LPET Date 124/4			
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in th	s not warrant or se subject lease	Office CF	6		
Title 18 U S C Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U S C. Section 1212, make it at statements or representations as	a crime for any p s to any matter v	erson knowingly and ithin its jurisdiction	d willfully to ma	ake to any department	or agency of the United

# Additional data for EC transaction #109909 that would not fit on the form

## 32. Additional remarks, continued

## ADDITIONAL WELLS THIS LEASE:

SUPERIOR FOSTER #002 30-015-05188 SEC 17 T17S R31E GRAYBURG JACKSON SUPERIOR FOSTER #003 30-015-05189 SEC 17 T17S R31E GRAYBURG JACKSON

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## Linn Operating, Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.