State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit one copy to appropriate District Office

Oil Conservation Division

	Rio Brazos Rd , Aztec, NM 87410 1220 South											A COURSE DED	nm
220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe					Santa Fe, NI		•				LJ 4	AMENDED REP	ORT
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1 Operator nam	e and Add		G 0	T				² OGRID	Numb		0125		
COG Operating LLC 550 West Texas Ave, Suite 100						³ Reason for Filing Code					9137 Effec	tive Date	
Midland, TX 79701						NW effective 5/13							
⁴ API Number 30-015-37620 Fren; Glorieta-Yeso						6 Pool Code 26770							
7 Property Code 8 Property Name										9 Well I	Numbe	<u> </u>	
302591					Yucca State 🔽				7 —				
II. 10 Surfa			I		I					~ ~~			
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	ection To		Range	Lot Idn	Feet from the	North/South	line	Feet from	the	East/Wes	line	County	
	13 Producing I Code	Method	¹⁴ Gas Co Da		15 C-129 Perr	nit Number	¹⁶ C	-129 Effec	tive Da	ite	¹⁷ C-12	29 Expiration Dat	te
S	P		5/13										
III. Oil and		anspor	ters		10							20	
18 Transporter OGRID	r	¹⁹ Transporter Name and Address									²⁰ O/G/W		
15694		Navajo Refining Co. Pipeline Division										0	
(A) Alberta (A)		P O Box 159											
		Artesia, NM 88211-0159									10-01		
036785		Dcp Midstream										G	_
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TV - W-11-C													
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21 Spud Date 4/6/11 27 Hole	Size	Ready	Date	g & Tubir	6718	6652	pth Se	4906)	⁰ Sack	²⁶ DHC, MC	
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²¹ Spud Date 4/6/11 ²⁷ Hole 17-1/	Size	Ready	Date 1	3 & Tubir	6718	6652	pth Se	4906)	:	Section 1500	<i>u</i>
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²¹ Spud Date 4/6/11 ²⁷ Hole 17-1/	Size	Ready	Date 1	3 & Tubir	6718	²⁹ De	pth Se	4906)		Section 1500	
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Operator: LOG
Well Name: Juca State #7
OGRID: 129 37 API: 30-0 15 - 37620 Lease Type F P
Date C104 rec'd $00/201$ C-104 filed for N \sqrt{RT} PB RE DHC Other Date of file review $01/19/201$
Inactive Well List Out of 1936 Additional Bonding: 1936
APD Approval Date 03 /02 / 2010 Pit Permit Approval 03 /02 / 2010 Permit # 210052 Pit Closure: 04 / 14 / 2011
Spud notice \(\sum \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Deviation Survey: 070 @ 666 TD @ 6718
Standard or Directional Survey/ MD TVD "As Drilled" or Amended C-102 BHL: UL S [\(\text{UL} \) T 115 R 31\(\text{E} \) Footages 23\(\text{LO} \) FNL/FSL 990 FWL/FEL
Completion Sundry: (a /20/201) ~ Completion Report: (L /20/201) Logs (a-20-11 (L))
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval
Reviewed by: DENIED/