Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONCEDIATION DIVISION	30-015-38956
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Stiletto '16' State
PROPOSALS.)		8. Well Number 6 H
 Type of Well: Oil Well Name of Operator 	Gas Well Other	9. OGRID Number
Echo Production, Inc.		9. OGRID Nulliber
3. Address of Operator		10. Pool name or Wildcat
PO Box 12	210, Graham, TX 76450	Cemetary-Yeso
4. Well Location		
Unit Letter B: 380 feet from the <u>north</u> line and <u>1700'</u> feet from the <u>east</u> line		
Section 16	Township 20S Range 25E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR	
· 2000年的新疆路里海路的建筑的中国企业,但是不仅有的企业了企业。	5 3473 OK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	<u> </u>	_
DOWNHOLE COMMINGLE	WIGHTIFEE COMPE CASING/CEIVIEN	1 306
PERCENTIA (M.		AND THE PROPERTY OF THE PROPER
OTHER:	LI JOHILK.	en street (September 1985)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/6/11 – 7/8/11 Frac Yeso with 2,956,000 gals w/394,000# 100 mesh, 394,000# 40-70 and 787500# 20-40 sand in stages @ 70 BPM.		
Drilled out balls and seats and started flow back.		
7/9/11 – 7/20/11 Flowing load water. Have recovered 23,974 bbls. Will run pump week of August 1, 2011.		
•		RECEIVED
		H H 9 E 2011
		JUL 2 5 2011
<u></u>		NMQCD ARTESIA
Spud Date:	Rig Release Date:	7.111201/1
Spud Date.	Ng Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	,	
SIGNATURE DATE DATE DATE DATE DATE DATE		
SIGNATURE DATE 112111		
Type or print name E-mail address: tjgold@echoproduction.com PHONE: (940) 549-3292		
For State Use Only		
APPROVED BY: DOUBLE TITLE FIRE SUPPLIVISOR DATE 7-28-11		
Conditions of Approval (if any):		
	<u> </u>	