Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
· <u>District I</u>	Energy, Minerals and Natural Resources		WELL API NO.	October 13, 2009	
1625 N French Dr , Hobbs, NM 88240 District II			30-015-21205		
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fran		STATE	STATE FEE	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87	7303	6. State Oil & Gas I	ease No.	
	TICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Gissler AV /  8. Well Number		
1. Type of Well: Oil Well	Gas Well Other		11 ~		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation $\checkmark$			025575 \( \tag{10. Pool name or Wildcat}		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres		
4. Well Location					
Unit Letter M :	990 feet from the South	line and	330 feet from th	e <u>West</u> line	
Section 23	Township 17S Rai		NMPM Eddy	County	
<b>过去,这是这样的一个</b>	11. Elevation (Show whether DR,		:.)		
· · · · · · · · · · · · · · · · · · ·	3510	'GR	ger#sulf (Mess)	Contract Contracts	
12. Check	Appropriate Box to Indicate N	ature of Notice	, Report or Other Da	ata	
NOTICE OF I	NTENTION TO:	SUI	BSEQUENT REPO	ORT OF	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☒ REMEDIAL WORK □ ALTERING CASING					
			RILLING OPNS.□ P	AND A	
PULL OR ALTER CASING	<del>-</del>	CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
	pleted operations. (Clearly state all J				
of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	ompletions: Attach wel	lbore diagram of	
proposed completion of re	completion.				
Yates Petroleum Corporation plans	to plug and abandon this well as follows:	lows:	DE	CENTER	
1. Install BOP. TOH with production equipment.				CEIVED	
2. Set a CIBP at 1280'.			JL	JL <b>29</b> 2011	
5. Cement to surface with 185 sx class C cement.				1	
4. Cut off wellhead, install dry hole marker and clean location as per regulations.  NMOCD ARTESIA					
NOTE: Yates Petroleum Corporati	ion will use steel pits and no earth pi	its		-	
•			Notify	000 044	
			To	OCD 24 hrs. prio	
SEE ATTACH	ED.		.0 (	iny work done.	
SEE ATTACH	_	<del></del>	·	٦	
* CONDITIONS	OF Rig Release Da	ate:			
APPROVAL	_			_	
I hereby certify that the information	n above is true and complete to the b	est of my knowled	ge and belief.	/ ,	
	.]			, ,	
SIGNATURE ( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	her to TITLE Reg	ulatory Compliano	e Supervisor DATE	July 27, 2011	
			·	•	
Type or print name Tina Hu	<u>uerta</u> E-mail address: <u>ti</u>	nah@yatespetrole	um.com PHONE:	575-748-4168	
For State Use Only	1 2				
APPROVED BY:	tecken TITLE APP	proval Granted prov	riding work DATE	<u>8/1/2011</u>	
Conditions of Approval (if any):	K is (	complete by	/m 20//m	, ,	

 Well Name:
 Gissler AV #11
 Field: Eagle Creek

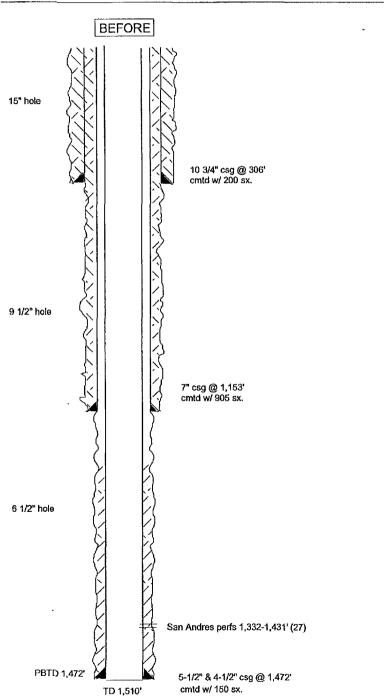
 Location:
 990' FSL & 330' FWL Sec 23-17S-25E

 GR:
 3,510'
 Zero:
 KB:

 Spud Date:
 10/24/1975
 Completion Date:
 11/15/1975

 Comments:
 API #300152120500000

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
10-3/4" 32# K-55	306'			
7" 20# K-55	1153'			
5-1/2" 14# & 4-1/2" 9.5# J-55	1472'			
•				



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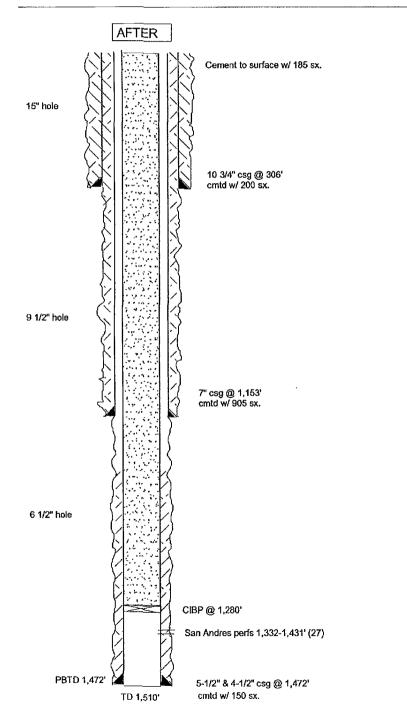
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Casing Program				
Depth Set				
306'				
1153'				
1472'				



DATE: 6/23/2011

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>\alle</u> s	Pe Troleum	Corp	<u>,                                    </u>
Well Name & Number:_	_		# //
API #: 30-015-	21205		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 8/1/2011