

Submit 1 Copy To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-20128

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter K : 1650 feet from the South line and 2220 feet from the West line  
Section 22 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3695'GR

7. Lease Name or Unit Agreement Name  
Carl TP Com

8. Well Number  
2

9. OGRID Number  
025575

10. Pool name or Wildcat  
Foster Ranch; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/11 – MIRU for recompletion. NU BOP and POOH with tubing.

1/30/11 – Pumped 200 bbls fresh water. Did not load.

2/3/11 – Pumped 100 sx Class "H" cement from 7764' to est TOC at 6758'. Displaced with 10 bbls. Let cement fall.

2/6/11 – TIH with tubing to 9047'. Did not tag any cement. Pulled tubing back up to 7664'. Pumped 150 sx Class "H" cement. Est TOC at 6305'. Displaced with 5 bbls fresh water. WOC 4 hrs. Tagged cement at 6740', 48 sx cement went into perforations.

2/7/11 – Tagged up at 6652'. Loaded casing, took 90 bbls to load. Pressured casing to 1000 psi, held good for 15 min. Began to drill cement. Tagged up solid at 6745', cement was hard. Drilled down to 7038'. Circulated well clean.

2/8/11 – Drilled down to 7427'. Circulated hole clean.

2/9/11 – Drilled through top set of perms at 7549'-7569'. When got to 7575', began to lose water quickly. Drilled down to 7623'. Circulated well clean. Lost 140 bbls water.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

RECEIVED

JUL 21 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 20, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 7-28-11  
Conditions of Approval (if any):

Yates Petroleum Corporation  
Carl TP Com #2  
Section 22-T20S-R24E  
Eddy County, New Mexico  
Page 2

**Form C-103 continued:**

2/10/11 – Pumped 75 sx Class “H” cement. Est TOC at 6926’. Displaced with 5 bbls. WOC 4 hrs. Tagged cement plug at 6884’.

2/13/11 – Tagged up at 6875’. Loaded hole-took 120 bbls. Drilled down to 7427’. Circulated well clean.

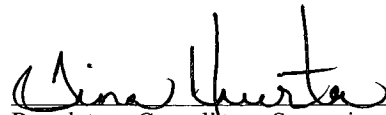
2/14/11 – Drilled throughout 1<sup>st</sup> set of perfs 7549’-7569’. Drilled down to 7580’ at top set of bottom perfs. Began to lose fluid. Drilled down to 7655’. Circulated hole clean.

2/15/11 – Tagged up at 7655’. Pulled up to 7630’. Pumped 75 sx Class “H” cement with celloflake. Displaced with 12 bbls water. Est TOC at 6951’. Pumped 40 bbls down tubing. Loaded hole-took 16 bbls to break circulation. Pressured well to 2000 psi, held good. WOC 4 hrs. Tagged cement at 7549’.

2/16/11 – Tagged up at 7535’. Drilled soft cement to 7572’. Had solid cement until fell out at 7688’. Circulated well clean. Tested casing to 500 psi, held good for 15 min. Tagged up at 9197’. Circulated well. Pumped 240 bbls.

2/17/11 – Perforated Morrow 9056’-9062’ (36), 9034’-9038’ (24), and 9010’-9014’ (24). Set 5-1/2” ASI-X packer with 2.25” on/off tool at 8761’. ND BOP.

2/20/11 – Acidized with 1000g 7-1/2% Morrow acid. Loaded up with 46 bbls. Broke at 4111 psi, avg rate 3.1 BPM, avg press 3569 psi, ISDP 2900 psi, 15 min 2200 psi. Loaded 82 bbls. Recovered 52 bbls.



Regulatory Compliance Supervisor

July 20, 2011