Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103	
District I Energy, 1625 N French Dr., Hobbs, NM 88240			October 13, 2009 WELL API NO.30-015-31535	
District II	OIL CONSERVATION DIVISION			
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	rict IV Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505		L-5038		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Austin State	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #1	
2. Name of Operator Finley Resources, Inc			9. OGRID Number	
3. Address of Operator		10. Pool name or Wildcat		
1308 Lake Street - Ft. Worth, TX 76102			E. Carlsbad (Wolfcamp)	
4. Well Location				
	eet from the <u>North</u> Township 21S	line and Range 27E	1400 feet from the East line NMPM Eddy County	
11. Elevation (Show whether-DR, RKB, RT, GR, etc.)				
3121 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE		o, tom to, ozimizm		
OTHER		OTHER: Com	pletion of plug back	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 1) MI/RU and pull tubing and TAC out of hole				
2) Set CIBP @ 10,3000				
3) dumped/25 feet of cmt on top of CIBP' – aband	doning Strawn perfs ((OA) 10,409-582	(watered out)	
4) perf Bone Springs @ 8178-8230 5) RIH and set PKR 8094				
6) Acidized perfs with 1500 gals of 7 ½ % HcL breakdown @ 2250#				
7) Pull packer and tbg out of hole 8) rigged up and frac'd-w/60,000 gals Bfrac-20 with 60,000 # 20/40 Ottawa and 20,000# of 20/40 Super LC at 28 BPM				
8) Flowed back frac to tanks – RU wireline and run PKR to 8105' run in 2 3/8ths tubing with O/O tool				
9) NU – pressured up to open tubing – flowed well to battery- wait on additional tanks				
			See See	
	7	3/30/11	WE OF	
Spud Date:	Rig Release Da	ite: 3/30/11	,ocy	
			of 20/40 Super LC at 28 BPM th O/O tool	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
GNATURE April Wilkerson E-mail address: Quilkerson Phone: 817-231-8735 resources.com				
Type or print name April Wilkerson For State Use Only	E-mail address	E-mail address: auilbersone finley PHONE: 817-231-8735		
APPROACEPES for record - NMOCD DE			2 2-11	
Conditions of Approval (if any):			DATE	