

UNITED STATES **NMOC-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 028936-C
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Alamo Permian Resources, LLC

3a. Address
415 W Wall Street, Suite 500
Midland, TX 79701

3b. Phone No. (include area code)
432/897-0673

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL C; 330 FNL & 1859 FWL Sec 28, T17S-R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Federal S # 7

9. API Well No.
30-015-31953

10. Field and Pool or Exploratory Area
GRAYBURG JACKSON; SR-Q-G-SA

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Existing Grayburg/San Andres Production interval: 3139' - 3145'

Proposed Operations:

1. Pull out of hole with existing rods, pump, and tubing
2. Set CIBP above existing perfs at +/- 3100'
3. Perforate new Grayburg production intervals:
2278' - 2782', 2806' - 2810', 2844' - 2848', 2896' - 2900', 2918' - 2922', 2946' - 2950', 2960' - 2964', 2996' - 3000', 3032' - 3036', and 3053' - 3057'. All 1 spf - 40 perfs
4. Acidize and breakdown new perforations with 4,000 gals 15% NEFE acid (100 gals/ft) and 80 ball sealers for diversion
5. Frac new perforations with +/- 50,000 gals gelled water and 105,500 lbs 20/40 sand
6. Flow back and cleanup well
7. Run in hole with tubing, rods, and pump
8. Restore well to production and test
9. Once stabilized production rate and test are achieved, pull out of hole with tubing, rods and pump
10. Drill out CIBP at +/- 3100'
11. Run in hole with tubing, rods and pump
12. Restore well to production and re-test

Accepted for record - NMOC

8-2-11

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joanne Keating

Title Regulatory Affairs Coordinator

Signature

Date 06/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

Date

JUL 19 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**Federal S #7
30-015-31953
Alamo Permian Resources, LLC
July 19, 2011
Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
4. Subsequent sundry with completion report and wellbore schematic required.

TAM 071911

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL

**Alamo Permian Resources, LLC
Federal S #7
30-015-31953**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
2. Closed Loop system to be used during this recompletion operation. File a form C-144 with NMOCD.

**DG
8/02/2011**