

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

ocd - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM78215
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No HICKORY ALV FEDERAL 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T22S R24E NENW 99FNL 2038FWL		9. API Well No. 30-015-32996-00-S1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/9/11 - MIRU. Loaded tubing with 5 bbls fresh water. Pumped 1 bbl min at 200 psi, would not test. Unseat pump and lay down polish rod. Flushed rods with 50 bbls hot water.

5/10/11 - No pressure on well. NU BOP.

5/11/11 - Start in hole with GR to 8500'. Set a 7" CIBP at 8072'. Dump 10 sx Class "H" cement on top. Loaded with 290 bbls fresh water. Tested casing to 1000 psi, tested good for 10 min.

5/12/11 - Went in to 8045', slight tag. BLM wants 10 sx Class "H" cement spotted. Spotted cement PUH to 7954'. TIH to 7313' and Spotted 30 sx Class "H" cement. TOC at 7150'. PUH to 5372' and spotted Class "C" cement plug. Calc TOC at 5210'. PUH to 3268' and spotted 30 sx Class "C" cement. Calc TOC at 3113'.

5/15/11 - Loaded and tested casing to 3000 psi, held good for 10 min. Tested good, no leaks.

Tagged TOC at 3092'. Perforated Yeso 2622'-2630', 2612'-2616', 2602'-2604', 2586'-2592', 2562'-2570', 2552'-2554', 2536'-2542', 2520'-2524', 2506'-2510', 2498'-2500', 2484'-2488'.

Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #112941 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/15/2011 (11KMS1258SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 07/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/18/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #112941 that would not fit on the form

32. Additional remarks, continued

2476'-2482' and 2464'-2470' for a total of 75 holes. Pumped 5000g 20% HCL iron controlled double inhibited. Overflush acid with 200 bbls. Never balled out but did see alot of ball action.

5/17/11 - ND BOP.

5/19/11 - Total load to recover is 5032 bbls. Start on slickwater and pump 501 bbls. Pumped 1000 bbls pad, pumped 157,712 lbs Texas Gold sand. Pumped 49,488 lbs resin coated super LC sand. Flushed with 93 bbls 2% KCL.

RECOMPLETION UNSUCCESSFUL. PLAN TO PLUG AND ABANDON.