

OCD-ARTESIA

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM 048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILLIAMS A FEDERAL #7

9. API Well No.

30-015-36512

10. Field and Pool, or Exploratory Area

Artesia: Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2060' FNL & 2260' FWL Unit K

Sec. 29, T17S, R28E

RECEIVED
JUL 20 2011

NMOCDA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Payadd Workover
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lime Rock would like to initiate a same zone workover in this Glorieta-Yeso oil well as follows: MIRUSU. TOH w/rods & pump. Lower tbq & CO to ~3526', if necessary. TOH. Perf additional Glorieta-Yeso @ about 3321'-22', 3355'-56', 3388'-89', 3427'-28'. (Existing Glorieta-Yeso perfs are 39 holes @ 3443'-3510'). Treat perfs w/about 3500 gal 15% NEFE acid & frac w/about 107,000# 16/30 & 18,000# 16/30 RC sand in 25# X-linked gel. CO after frac to ~3526'. Land 2-7/8" tbq @ ~3434' & run pump & rods. Release workover rig & complete as a single Glorieta-Yeso oil well.

Accepted for record - NMOCDA

JUL 20 2011

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

March 15, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

[Signature]

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVED

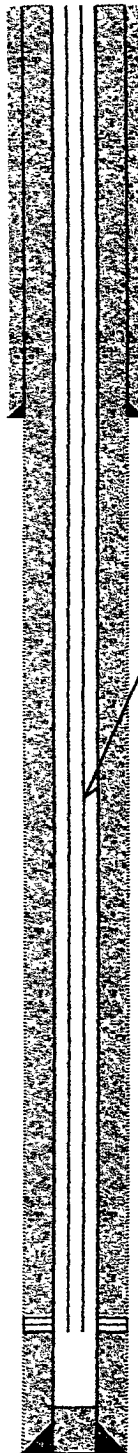
JUL 18 2011

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**



LIME ROCK
RESOURCES

Williams A Federal #7
Sec 29-17S-28E (K)
2060' FSL, 2260' FWL
Elevation - 3,692'
API #: 30-015-36512
Eddy County, NM



8-5/8", 24#, J-55, ST&C Casing @ 439'. Circulated
75 sx to surface.

2-7/8"; 6.5#, J-55 Tubing @ 3,434'

Proposed Perfs: 3,321' - 22'; 55' - 56'; 88' - 89'
& 3,427' - 3,428' (1 SPF, 8 holes)

Perfs: 3,443'; 46' - 50'; 52' - 59'; 66'; 70' - 73'; 79'
- 83' & 96' - 3,510' (1 SPF, 39 holes)

PBTD @ 3,526'

5-1/2"; 17#; K-55; ST&C Casing @ 3,590'. Circulated
25 sx to surface. (11/25/2008)

TD @ 3,600'

GEOLOGY

Zone	Top
Queen	1,186'
Grayburg	1,611'
San Andres	1,921'
Glorietta	3,299'
Yeso	3,412'

SURVEYS

Degrees	Depth
1/2°	450'
1/4°	942'
1/4°	1,444'
1/2°	1,949'
3/4°	2,495'
3/4°	2,954'
1°	3,563'

Proposed Stim: 3500 gal 15% NEFE; Frac w/ 63.5k
gal x-linked gel + 107,000# 16/30 Brady + 18,000#
16/30# CRC sand.

Stim Info: 1750 gal 15% NEFE; 15k gal 20% HCl, 20k
gal 40# linear gel, 20k gal 15 HCl. (12/29/08)

**Williams A Federal #7
30-015-36512
Lime Rock Resources A, L.P.
July 18, 2011
Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Subsequent sundry with completion record and wellbore schematic required.

TAM 071811