

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **CCD-ARTESIA**FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1624' FSL & 243' FEL, U/L I

Sec 1, T18S, R29E

CONFIDENTIAL**RECEIVED**

JUL 15 2011

NMCCD ARTESIA

5. Lease Serial No

LC051102a(SHL); B-5524 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Sand Tank 1 Fed 2H

Com

9. API Well No

30-015-37216

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>completion</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/11/10 MIRU for completion.

Perforate from 11403 to 12053', 0.57", 37 holes.

3/12/10 Frac w/ 99 bbls 7-1/2% HCL acid, 111 bbls 25 # Linear gel, 2334 bbls XL gel, 18133 lbs 20/40 sand, 162341 lbs 16/30 sand, 3243 bbls water.

Perforate from 10539 to 11187', 0.57", 37 holes.

Frac w/ 103 bbls 7-1/2% HCL acid, 141 bbls 25 # Linear gel, 2336 bbls XL gel, 17921 lbs 20/40 sand, 158111 lbs 16/30 sand, 3188 bbls water.

3/13/10 Perforate from 9676 to 10314', 0.57", 37 holes.

Frac w/ 97 bbls 7-1/2% HCL acid, 92 bbls 25 # Linear gel, 2291 bbls XL gel, 18886 lbs 20/40 sand, 135482 lbs 16/30 sand, 32033 lbs 16/30 Super IC sand, 3783 bbls water.

Perforate from 8813 to 9461', 0.57", 37 holes.

Frac w/ 101 bbls 7-1/2% HCL acid, 96 bbls 25 # Linear gel, 2444 bbls XL gel, 17594 lbs 20/40 sand, 164501 lbs 16/30 sand, 3138 bbls water.

Perforate from 7950 to 8597', 0.57", 37 holes.

Frac w/ 130 bbls 7-1/2% HCL acid, 123 bbls 25 # Linear gel, 2458 bbls XL gel, 17825 lbs 20/40 sand, 164507 lbs 16/30 sand, 29440 lbs 16/30 Super IC sand, 2910 bbls water.

D8 8-3-11
Accepted for record - NMOCD14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 3/22/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

/s/ Chris Walls

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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3/14/10 Flowback.

3/16/10 Drill out frac plugs and clean out to 12096'.

3/20/10 RIH w/ 2-7/8" production tubing set at 7180'.

RIH w/ pumping equipment.

3/21/10 Place well on production.

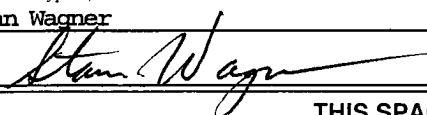
3/24/10 Turned to sales.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature



Date 3/24/10

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Approved by

Title

Date

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Office