Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37996 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name White Oak State
PROPOSALS) 1. Type of Well: Oil Well	Well ⊠ Gas Well □ Other		8. Well Number
			14
2. Name of Operator		9. OGRID Number 229137	
COG Operating LLC 3. Address of Operator		10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701		Empire; Glorieta-Yeso 96210	
4. Well Location			
Unit Letter P: 990' feet from the South line and 330' feet from the East line			
Section 23	Township 17S Range		
and the second second	11. Elevation (Show whether D		
3678' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Cor	mplotion M
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/24/11 Test casing to 3,500 psi for 30 mins. Ok.			
5/25/11 Perf Lower Blinebry @ 4720-4920 w/ 1 SPF, 26 holes.			
5/26/11 Acidize w/2,500 gals acid. Frac w/117,000 gals gel, 148,420# 16/30 White sand, 32,880# 16/30			
Siberprop. Set comp plug @ 4685. Perf Middle Blinebry @ 4450-4650 w/1 SPF, 26 holes. Acidize			
w/2,500 gals acid. Frac w/115,000 gals gel, 147,908# 16/30 White sand, 30,810# 16/30 Siberprop.			
Set comp plug @ 4405. Perf Upper Blinebry @ 4180-4380 w/ 1 SPF, 26 holes. Acidize w/2,500 gals			
acid. Frac w/112,000 gals gel, 140,906# 16/30 White sand, 27,735# 16/30 Siberprop. Set comp plug @			
gel, 107,862# 16/30 White sand, 21,094# 16/30 Siberprop.			
5/30/11 Drill out plugs. Clean out to PBTD 5303.			
5/31/11 RIH w/148jts 2-7/8		3	JOIN ATERIA
6/1/11 RIH w/ 2-1/2"x2"x24' pump. Hang on well.			
			17032
Spud Date: 5/4/11	Rig Release I	Date:	5/14/11
<u> </u>			00 gals acid. Frac w/99,000 gals WISTIMY COONING 5/14/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	LSUNTITLE_F	Regulatory Analyst	DATE 6/23/11
J	•		
Type or print name Chasity Jac For State Use Only	E-mail address:	cjackson@conchores	ources.com PHONE: 432-686-3087
APPROVED BY: David Way TITLE FIELD SUPPRISON DATE 7-14-11			
Conditions of Approval (if any):			