Submit 3 Copie Office District I	es To Appropriate District	State of No Energy, Minerals an	ew Mexico d Natural Re	esources	Form C-103 June 19, 2008	
1625 N French	1625 N French Dr., Hobbs, NM 88240				WELL API NO.	
	OI W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-015-38267 5. Indicate Type	e of Lease
District III 1000 Rio Brazo	100 Pro Prozos Pd. Aztec NM 97410				STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505					6. State Oil & C	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						V-1- C4-4-
PROPOSALS)					8. Well Number	Yale State
1. Type of Well: Oil Well Gas Well Other					10	
2. Name of Operator					9. OGRID Number	
COG Operating LLC					229137	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701					10. Pool name or Wildcat Loco Hills; Glorieta-Yeso	
4. Well Loc	<u> </u>				2000 111113, 010	7000
Unit Letter M : 330 feet from the South line and 990 feet from the West line						
Section 2 Township 17S Range 30E NMPM EDDY County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE						
DOWNIOL	- COMMINIOLE					
OTHER:		· (Classic of	OTH		pletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
5/09/11 MIRU.		•				
5/10/11 Drill out DV tool @ 3115.						
5/11/11 Test casing to 3500 psi for 30 mins. Ok 5/19/11 Perf Lower Blinebry @ 5680 - 5880 w/ 1 SPF, 26 holes.						
5/22/11 Acidize w/3500 gals 15% HCL. Frac w/113,834 gals gel, 143,894 #16/30 White sand, 28,397# 16/30 CRC. CBP @ 5645.						
Perf Middle Blinebry @ 5410 - 5610 w/ 1 SPF, 26 holes. Acidize w/3500 gals 15% HCL. Frac w/113,649 gals gel, 145,074 #16/30 White sand, 23,075# 16/30 CRC. CBP @ 5370.						
Perf Upper Blinebry @ 5140 - 5340 w/1 SPF, 26 holes. Acidize w/3500 gals 15% HCL. Frac w/114,388 gals gel, 145,485# 16/30 White sand,						
29,847# 16/30 CRC. CBP @ 4940. Perf Paddock @ 4600 - 4910, w/1SPF, 26 holes. Acidize w/3000 gals 15% HCL. Frac w/101,723 gals gel, 106,375# 16/30 White, 19,374						
#16/30 CRC.						
5/25/11 Drilled out plugs to PBTD @ 6088. 5/26/11 RIH w/174 jts 2-7/8" J55 6.5# tbg, EOT @ 5783						
	' 2-1/2 x 2 x 24' RHBC pump					CEIVED
			. Е		/	NMOCO SUL 1 9 2011
Spud Date:	4/26/11	Rig Rel	ease Date:	4	5/6/11	NMOCO - 2011
			L			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	, , , , , , , , , , , , , , , , , , , ,			ory Analyst	DATE_	6/15/11
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319 For State Use Only Field Supervisor AUG 11/2 2011						
APPROVED BY: DATE AUG UZ 2011 Conditions of Approval (if any): DATE AUG UZ 2011						