Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD. Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PLU ROSS RANCH 20 FEDERAL 1H		
Name of Operator					9. API Well No. 30-015-38357-00-S1		
3a. Address	. (include area code 5-2411	;)	10. Field and Pool, or Exploratory CORRAL CANYON				
OKLAHOMA CITY, OK 73154	1-0496						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11 County or Parish, and State		
Sec 20 T25S R30E NWNW 100FNL 400FWL					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Frac	ture Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon		
J	Convert to Injection	□ Plug	Back	□ Water I			
testing has been completed. Final Aldetermined that the site is ready for f. CONFIDENTIAL. Perf and Frac: 4/8/11: MIRU workover rig. N. 4/9/11: RIH w/ bit on tbg. Dri no leak off. RIH w/ bit to 12,4.4/10/10: POH w/ bit.	inal inspection.) NDWH/NUBOP. Il cement and DV tool at 4 402?. Circulate hole with	4,876?. Pres			RECEIV JUL 15 2 NMOCD ART	/ED 2011 TESIA	
14. I hereby certify that the foregoing is	Electronic Submission #	KE OPERATII	NG INC, sent to	the Carlsbad	_		
Name (Printed/Typed) LYNDEE SONGER			Title REGU	LATORY CO	MPLIANCE ANALYS	ST	
Signature (Electronic Submission)			Date 06/16/2	2011			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A _{Title} SUPERV	#OOD FDO		Date 07/02/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly ar athin its jurisdiction	nd willfully to n n	nake to any department or	agency of the United	

Additional data for EC transaction #110710 that would not fit on the form

32. Additional remarks, continued

4/12/10: Run Cement Bond Log. TOC 2080?. TIH w/ bit.

4/13/10: Drill out casing shoe and 5? of formation to 12,763?. Establish injection rate of 2.5 BPM.

4/14/11 POH w/ bit. RIH w/ mill and ream out DV tool. POH w/ mill.

4/16-4/23/11: Set CIBP @ 12,735?. Perforate Bone Spring 8,300-12,725? w/ 480 holes. Frac w/ 60,000 gal 15% HCl, 100,082 Bbl, 4,800,000# sand.

4/26-4/28/11: TIH w/ bit and cleaned out to PBTD?. POH w/ bit.

4/29/11: Wireline set packer @ 7,546? w/ pump out plug.

4/30/11: RIH w/ 2 7/8? tbg w/ On/Off tool. Circulate packer fluid. Latch on to packer. Test annulus to 500 psi. Pump out plug, open well up to production.

(CHK PN 632399)