

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38425
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name Firecracker State
4. Well Location Unit Letter <u>I</u> : <u>1955</u> feet from the <u>South</u> line and <u>260</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 16
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3627' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Empire; Glorieta-Yeso 96210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

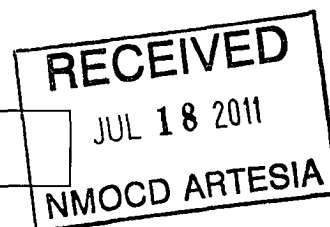
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/11 Tested csg to 3500# for 30 min, Good.
5/19/11 MIRU. Perf Lower Blinebry @ 4800 - 5000 w/1 SPF, 26 holes.
5/20/11 Acidized w/3500 gals 15% HCL. Frac w/125,632 gals gel, 146,540# 16/30 White sand, 31,296# 16/30 SiberProp. Set CBP @ 4760.
Perf Middle Blinebry @ 4530 - 4730 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/124,265 gals gel, 144,544# 16/30 White sand, 29,284# 16/30 SiberProp. Set CBP @ 4490.
Perf Upper Blinebry @ 4140 - 4456 w/1 SPF, 27 holes. Acidized w/3500 gals 15% HCL. Frac w/125,703 gals gel, 145,263# 16/30 White sand, 31,198# 16/30 SiberProp. Set CBP @ 4050.
Perf Paddock @ 3730 - 4005 w/1 SPF, 26 holes. Acidized w/3654 gals 15% HCL. Frac w/114,029 gals gel, 124,744# 16/30 White sand, 16,923# 16/30 SiberProp.
5/24/11 Drilled out plugs. Clean out to PBTD 5240.
5/25/11 RIH w/147jts 2-7/8" J55 6.5# tbg, EOT @ 4902. RIH w/2-1/2" x 2" x 24' pump.
5/26/11 Hang well on.

Spud Date: 4/27/11

Rig Release Date: 5/5/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 6/9/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE AUG 02 2011

Conditions of Approval (if any):