Form 3160-5 - (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Artegia

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

5 Lease Serial No NMLC028775B

Expires. July 31, 2010	
ase Serial No	
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6 If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No	
1. Type of Well			8 Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Oth	BARNSDALL FE	DERAL 19			
Name of Operator     APACHE CORPORATION	9. API Well No 30-015-39157-	9. API Well No 30-015-39157-00-X1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	Phone No (include area code n: 000.000.0000	e) 10 Field and Pool, or EMPIRE	r Exploratory	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 27 T17S R29E NESW Lo	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	DF ACTION		
- Notice of Intent	Acidize	☐ Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original A PD	
	Convert to Injection	Plug Back	☐ Water Disposal		
determined that the site is ready for f BOND#: BLM-CO-1463 APACHE CORPORATION RE  1. CASING PROGRAM: All c (Csg program chg due to BLM)	inal inspection )  EQUESTS TO CHANGE THE sg is new & API approved i COA)  Wt Collar Grd Collapse E STC H40 1.125 1.0  STC J55 1.125 1.0  # LTC J55 1.125 1.0	CASING & CMT PROGI Burst Tension 1.8 1.8	20	record - NMOCD  S-2-11	
	Electronic Submission #1131 For APACHE CO	RPORATION, sent to the	Carlsbad	•	
Name (Printed/Typed) SORINA L FLORES Title DRILLING TECH			·		
Signature (Electronic S	Submission)	Date 07/18/2	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By CHRISTOPHER WALLS		TitlePETROLI	EUM ENGINEER	Date 07/18/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	warrant or				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a crin statements or representations as to a	ne for any person knowingly ar ny matter within its jurisdictio	nd willfully to make to any department on	or agency of the United	

## Additional data for EC transaction #113189 that would not fit on the form

## 32. Additional remarks, continued

## 2. PROPOSED CMT PROGRAM:

A. 13-3/8" SURFACE: Run & set new 13-3/8" 48# H40 STC csg to 225', cmt with: (\*Surf cmt slurry same; Cmt volume chg due to csg setting depth chg per COA)

Lead: 240sx Class C w/1% CaCL2, 0.25% R38 (14.8 wt. 1.34 yld) Compressive Strengths: 12Hr - 813 psi 24 hr - 1205 psi \*\*100% excess cmt; cmt to surf\*\*

B. 8-5/8" Interm.: Run & set new 8-5/8" 24# J55 STC csg to 750', cmt with: (\*Interm cmt slurry chg;Cmt volume chg due to csg setting depth chg per COA)

Lead: 266sx Cl. C w/4% Bentonite, 1% CaCL2, 0.25% R38 (13.5 wt, 1.73 yld) Compressive Strengths: 13 hr 14 min - 500 psi 24 hr - 965 psi \*\*150% excess cmt; cmt to surf\*\*