Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Artesra FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

	SU	ndr	ΥN	OTIC	ES	: AN	DF	REF	O	RTS	ON	WELL	.S	
Do	not	use	this	form	for	pro	pos	als	to	drill	or to	re-en	ter a	an
		-			_									-

abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM074935 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	PLICATE - Other instructions on	reverse side.		7. If Unit or CA/Agree	or CA/Agreement, Name and/or No.			
1. Type of Well				8 Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Oth	er ·		ELECTRA FEDERAL 38					
2 Name of Operator COG OPERATING LLC	Contact CHASIT  E-Mail: cjackson@conchore:	Y JACKSON sources.com		0-S1				
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701		ne No (include area code 2-686-3087	:)	10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	and State			
Sec 15 T17S R30E NENW 87 32.839421 N Lat, 103.960886				EDDY COUNTY	, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		. ТҮРЕ О	DF ACTION					
□ Notice of Intent	☐ Acidize ☐	Deepen	Product	ion (Start/Resume)	☐ Water Shut-Off			
_	Alter Casing	Fracture Treat	Reclama	ation	☐ Well Integrity			
Subsequent Report     ■	☐ Casing Repair ☐	New Construction	□ Recomp	olete	Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon				
	Convert to Injection	Plug Back	□ Water D	Disposal				
determined that the site is ready for f 5/27/11 Drill out DV tool, test t 5/28/11 Ran RCBL. 5/29/11 T 5/31/11 Perf Lower Blinebry @ 6/1/11 Acidize w/3,904 gals a 16/30 SLC. Set comp plug @ w/3,500 gals acid. Frac w/114 Set comp plug @ 5240. Perf L Acidize w/3,674 gals acid. Fra Set plug @ 4785. Perf Paddow/104,941 gals gel, 115,763# 6/6/11 Drill out plugs. Clean o 6/7/11 RIH w/172jts 2-7/8" 6.5	to 1000#. est 5-1/2 csg 3500psi, ok.  § 5550-5750 w/1 SPF, 26 holes. cid. Frac w/116,081 gals gel, 143 5505. Perf Middle Blinebry @ 528 ,556 gals gel, 144,566# 16/30 Wh Jpper Blinebry @ 5010-5210 w/1 ic w/117,006 gals gel, 148,438# 16 ck @ 4450-4760 w/1 SPF, 29 hole 16/30 White sand, 24,887# 16/30 ut to PBTD 5925. if J55 tbg, SN @ 5516. RIH w/2-1	,923# 16/30 White s 0-5480 w/1 SPF, 26 itte sand, 31,993# 1 SPF, 26 holes. 6/30 White sand, 31 es. Acidize w/3,000 g SLC.	and, 31,341a holes. Acidi 6/30 SLC. 6/ ,924# 16/30 gals acid. Fra 6/9/11 Hang	ze 2/11 SLC. ac on well.	and the operator has			
14 I hereby certify that the foregoing is	Electronic Submission #111794 ve	erified by the BLM We	ell Information		•			
Con	nmitted to AFMSS for processing by	KURT SIMMONS on	06/29/2011 (1	1KMS1967SE)				
Name (Printed/Typed) CHASITY	JACKSON	Title PREPA	Title PREPARER					
Signature (Electronic S		Date 06/28/2						
	THIS SPACE FOR FED	EKAL OR STATE	OFFICE U	SE				
Approved By ACCEPT	ED	JAMES A TitleSUPERV	JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS					
ertify that the applicant holds legal or equivinch would entitle the applicant to condi-		Office Carlsba						
itle 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly ar tter within its jurisdiction	nd willfully to m n.	nake to any department of	r agency of the United			