The content	Submit To Appropr Two Copies	iate Distne	t Office		State of New Mexico							Form C-105						
TROW COMMAND AND ASSESSED   1   1   1   1   1   1   1   1   1	District I 1625 N French Dr	, Hobbs, NI	м 88 <b>НОВ</b>	<b>BS OC</b>	Ene	ergy, l	Minerals and	d Na	itural	l Res	ources	}	July 17, 2008  1. WELL API NO.					
12.20 South St. Francis Dr.	1301 W Grand Ave	enue, Artesi	ia, NM 8821	0 7 7	nti	Oil	l Conservat	tion	Div	isioi	n		30-015-38414					
Sample   S	<u>District III</u> 1000 Rio Brazos Ro	0.9	ייט.								بشتم		CCC		en/min	IANI		
WELL COMPLETION REPORT (Fill in boxes 4) through #31 far State and Fee wells only)	I District IV										•	ŀ					CD/IND	IAN
Second Computer   Second Com	and the first state of the stat													307.00.00				
CAMPLETION REPORT [Fill in boxes #1 through #21 for State and Fee wells only)			_L_11038	BORT	\LCC	/IVII L	LIIONIKL	FOI	<u> </u>	טווט	LOG							
#83 state this and the plat to the C-144 closure report in accordance with 19.15.1713.K.Y.M.AC)  8. Name of Operator  8. Name of Operator  9. OGRIB 873    11. Pool name or Whitest   12. Location   Unit Ir   Section   No. Name of Operator   No. Name of		_	ORT (Fill	ın boxes #	#1 throu	gh #31 :	for State and Fee	e well:	D STATE								<u>_</u>	
7. Type of Completions							or	050										
19. OGRID 873	7. Type of Comp	letion:						,			<del>/</del>							
12. Location   Unit Lx   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County	NEW V	WELL [	] worko	VER 🔲	DEEPE	NING	PLUGBACE		DIFFE	EREN'	reserv	OIR	OTHER					
12.Location   Unit Ltr   Scion   Township   Range   Lot   Feet from the   NS Line   Feet from the   County													9. OGRID 87	3				
12.   Location     Unit Lin   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County	10. Address of Op	perator 30	3 VETER	RANS A	JRPAF	RK LAI	NE, STE 300	0	٠									
Surface:   M   26	12 Location					hin	Range	Lot		$\overline{}$	Feet from t	he	<u> </u>					
BH:							<del>`</del>	200										<u> </u>
04/18/2011   04/26/2011   04/	BH;	171			- ' '		201	-		$\dashv$	330	$\dashv$	300111	330		- VV		LDD1
19. Plug Back Measured Depth   19. Plug Back Measured Depth   1673   NO   21. Type Electric and Other Logs Run   22. Producing Interval(s), of this completion - Top, Bottom, Name   3759-4242" PADDOCK				ached	15. E	Date Rig	Released	l		16. I	Date Compl	eted	(Ready to Prod	uce)				
A611		1						oth				ional	l Survey Made?	21.				
CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     13.375	4611	•		lation T	4573	3					•		1					
CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED				- I							44		<u> </u>					
13.375		2E	WEIG	UT I D /				OR	D (R			ring			<u> </u>	43	4OI DIT	DITTED
1.0   300 SX CLASS C   5.5   17#   4622   7.875   850 SX CLASS C	····	ZE	WEIG		1.													PULLED
24		7.625						1									*******	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	<del></del>	•												T				
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET															ŀ			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET													<u> </u>					
26. Perforation record (interval, size, and number)  3759-4242', 1 JSPF, 34 HOLES - PADDOCK  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  3759-4242' 4000 gai 15% HCL, 148102 gai 208, w/207,500 ad.  3582 gai 88 Liner Gel  28.  PRODUCTION  Date First Production  640 Pumping Unit  Date of Test  06/17/2011  Date of Test  06/18/2011  24  Choke Size  Prod'n For  Test Period  83  48  160  578 . 31  Flow Tubing  Press.  Calculated 24- Hour Rate Hour	<del></del>	TOP		ROT	том	LINI		FNT	I scr	PEEN								
26. Perforation record (interval, size, and number) 3759-4242', 1 JSPF, 34 HOLES - PADDOCK  PRODUCTION  28. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Prod    Date of Test   Hours Tested   O6/18/2011   24   Choke Size   Prod'n For   Test Period   83   48   160   578.31    Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   Hour Rate   Hour Rate   Hour Rate   Hour Rate   Sold    31. List Attachments   INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011    32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  Lattide   Longitude   NAD 1927 1983    I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Printed Name   BEV HATFIELD   Title   SR STAFF ENGR TECH   Date   06/23/2011    26. Perforation record (interval, size, and number)   Adough 18th List Attachments   Title   SR STAFF ENGR TECH   Date   06/23/2011    27. ACID, SHOTT, FRACTURE, CEMENT, SQUEZEE, TC.  DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   Adough 18th Hole of S82 20 20 20 20 20 20 20 20 20 20 20 20 20	SIZL	101		1001	TOM		SACKS CLIVILIVI SCREEN S.			- 512		+			TACK	LK SL1		
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   3759-4242'   4000 gai 15% HCL, 148102 gai 20%, wi207,500 sd.																		
28.  PRODUCTION  Date First Production  O6/17/2011  Date of Test Hours Tested O6/18/2011  24  Clack Size Producted 24 Hour Rate  Calculated 24-Hour Rate  Calculated 24-Hour Rate  Calculated 24-Hour Rate  Production of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By Apache Corp.  31. List Attachments  INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial  Latitude  Latitude  Longitude  NAD 1927 1983  Title  SR STAFF ENGR TECH  Date  O6/23/2011	26. Perforation	record (ın	iterval <sub>,</sub> size	, and nun	nber)													
28.  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  O6/17/2011  Date of Test O6/18/2011  Date of Test O6/18/2011  Casing Pressure Calculated 24-Hour Rate Hour Rate Hour Rate OII - Bbl. Hour Rate OII - Bbl. Gas - MCF Hour Rate OII - Bbl. Gas - MCF Hour Rate OII - Bbl. Apache Corp.  30. Test Witnessed By Apache Corp.  31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name BEV HATFIELD Title SR STAFF ENGR TECH Date O6/23/2011	3739-4242, 13011, 34 HOLES - 1 ADDOOR								500 cd									
PRODUCTION  Date First Production									500 su,									
Date First Production 06/17/2011  Date of Test 06/18/2011  Date of Test 06/18/2011  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 06/18/2011  Date of Test 06/18/2011  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production  Pass - MCF  Water - Bbl.  Pass - Water - Bbl.									$\vdash$				<u> </u>		,z gai	Of Line C		
Date First Production 06/17/2011  Date of Test 06/18/2011  Date of Test 06/18/2011  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 06/18/2011  Date of Test 06/18/2011  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production  Pass - MCF  Water - Bbl.  Pass - Water - Bbl.	28.							PRO	ODI	UCT	ION							
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   578.31    Flow Tubing   Casing Pressure   Calculated 24- Hour Rate   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr)   40    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Sold   Sold   Apache Corp.    31. List Attachments   INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011    32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.    33. If an on-site burial was used at the well, report the exact location of the on-site burial:   Latitude   Longitude   NAD 1927 1983    I hereby certify that-the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Signature   Signat		tion		Producti	on Metl	nod (Flo						)	Well Status	(Prod. or	Shut-	ın)		
Test Period  83  48  160  578.31  Flow Tubing Pressure Press.  Calculated 24-Hour Rate Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold  30. Test Witnessed By Apache Corp.  31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name BEV HATFIELD Title SR STAFF ENGR TECH Date 06/23/2011	06/17/20	)11		640 Pu	ımping	Unit							Prod					
Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  Casing Pressure Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Sold  Casing Pressure Calculated 24- Hour Rate  Sold  Casing Pressure Press.  Calculated 24- Hour Rate  Sold  Casing Pressure Calculated 24- Hour Rate  Sold  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  40  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr)  40  Apache Corp.  31. List Attachments  INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name BEV HATFIELD  Title SR STAFF ENGR TECH  Date 06/23/2011  Date 06/23/2011	Date of Test	Hours	Tested	Cho	ke Size		P)		Oil	- Bbl		Gas	s - MCF	Water -	Bbl.		Gas - C	Dil Ratio
Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold  31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  BEV HATFIELD  Title SR STAFF ENGR TECH  Date  06/23/2011	06/18/2011	1 24	4			,	Test Period		83			48		160			578.	31
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold  31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  BEV HATFIELD  Title SR STAFF ENGR TECH  Date 06/23/2011  Date 06/23/2011		Casıng	g Pressure			24-	Oıl - Bbl.	·	<u> </u>	Gas -	MCF	1	Water - Bbl.	Oil			PI - (Cor	r)
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-2-2011  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  BEV HATFIELD  Title  SR STAFF ENGR TECH  Date  06/23/2011	29. Disposition of Gas (Sold, used for fuel, vented, etc.)																	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Signature  Signature  Printed Name  BEV HATFIELD  Title  SR STAFF ENGR TECH  Date  06/23/2011																		
Signature Date O6/23/2011  E-mail Address beverly.hatfield@apachecorp.com  Printed Name BEV HATFIELD Title SR STAFF ENGR TECH Date 06/23/2011	Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
E-mail Address beverly.hatfield@apachecorp.com		700	X	() +	וחנ	1 /1 1	Printed BEV	-			_		•	•		ge une		
	, ,	SS_beve	rly.hatfie	ld@apa	checo	rp.com	<u> </u>		,									

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T: Ojo Alamo	T. Penn A"					
	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 622	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers 823	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1402	T. Silurian 1 1	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2129	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3617	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3705	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4286	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison	• ,					
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate	•					
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T, ,	T. Permian	OW OR CAS					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPORTA	ANT WATER SANDS	
Include data on rate of water	IMPORTA r inflow and elevation to which	h water rose in hole.	
No. 1, from	toto	feet	
No. 2, from	toto	feet	•
		feet	
L	ITHOLOGY RECO	RD (Attach additional sheet if n	ecessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							,		
			,	,					
								=	
				,					
- 1	ı			· · · · · · · · · · · · · · · · · · ·	- 1		1		