

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008			
1. WELL API NO. <div style="text-align: right;">30-015-38567</div>								
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Carrington State 12				
				6. Well Number: <div style="text-align: right;">#3</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator Nadel and Gussman Permian, L.L.C.				9. OGRID				
10. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701				11. Pool name or Wildcat Empire Glorietta-Yeso				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:	N	12	17S	28E		330'	South	West
BH:								Eddy
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
06/15/11	04/15/11	04/16/11		05/10/11				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
5350		5263		No		GR, LDT, Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock, Blinberry								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD
8-5/8		24# 36# 5-55		300' MD		11		150SX
5-1/2		17#		5350' MD		7-7/8		1250SX
								1125
24. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD			
N/A					SIZE	DEPTH SET	PACKER SET	
					2-7/8"	3753	3721	
26. Perforation record (interval, size, and number) 4934-5108 4544-4824 4156-4448 3849-4052					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
					OA 15672BBLs 20#/25# xlink			
					15,000 gals 15% HCl 564773# 16/30 TG			
					154552# 16/30 SLIC			
28. PRODUCTION								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
05/11/2011		Pumping 2-1/4"X6"			Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
06/08/11	24			48	0	628		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
170	120							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By	
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude				Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <i>Lauren LeBaria</i>			Printed Name <i>Lauren LeBaria</i>			Title <i>Engineering Tech</i>		Date <i>6/18/11</i>
E-mail Address								

*Please provide tops