

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24619
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil, & Gas Lease No.
7. Lease Name or Unit Agreement Name Platt PA <input checked="" type="checkbox"/>
8. Well Number 8 <input checked="" type="checkbox"/>
9. OGRID Number 025575 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Atoka Glorieta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter N : 430 feet from the South line and 2260 feet from the West line
Section 26 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3310'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

**Notify OCD 24 hrs. prior
To any work done.**

1. MIRU WSU. Rig up all safety equipment as needed. POOH with production equipment.
2. RIH with GR/JB to +/-2780'.
3. Set a 4-1/2" CIBP at 2751' with 50 sx Class "C" cement on top. This will place a plug from 2277'-2777' across Glorieta top and over perforations. Calculated TOC is at surface.
4. Perforate at 995'. Load hole with plugging mud and pressure test perforations to 500 psi, if they hold pressure spot a 150' cement plug inside the casing, if not spot a 150' cement plug inside and outside casing from 845'-995'; +/-45 sx Class "C" cement. WOC and tag plug, re-set if necessary. This will place a plug across surface casing shoe.
5. Perforate at 200'. Tie on to casing and spot a 200' cement plug inside and outside casing from 0-200'; +/-55 sx Class "C" cement. WOC and tag plug, re-set if necessary. This will place a plug from 200' up to surface.
6. Cut off wellhead and install dry hole marker, clean location as per regulations.

NOTE: Yates Petroleum Corporation v

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

Spud Date:

RECEIVED

AUG 3 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 2, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Tina Huerta TITLE Approval Granted providing work is complete by 11/4/2011 DATE 8/4/2011

Conditions of Approval (if any): *

WELL NAME: Platt PA #8 FIELD: _____

LOCATION: 430' FSL & 2,260' FWL of Section 26-18S-26E Eddy Co., NM

GL: 3,800' ZERO: _____ KB: _____

SPUD DATE: 10/11/83 COMPLETION DATE: 12/12/83

COMMENTS: API No.: 30-015- 24619

CASING PROGRAM

8-5/8" 24# J-55	<u>978'</u>
4-1/2" 9.5# J-55	<u>3,800'</u>

12-1/4" Hole

Before

8-5/8" @ 978' w/600 sx
1"ed to surface w/200 sx

TOPS

SA 1,135'
Glorieta 2,650'

6-1/4" Hole

Yeso Perfs: 2,827-3,124'

Yeso Perfs: 3,276-3,501';

5-1/2" @ 3,800' w/575 sx
(Circ ?)

PBTD: 3,794'
TD: 3,800'

Not to Scale
12/21/10
DC/Hill

WELL NAME: Platt PA #8 FIELD: _____

LOCATION: 430' FSL & 2,260' FWL of Section 26-18S-26E Eddy Co., NM

GL: 3,800' ZERO: _____ KB: _____

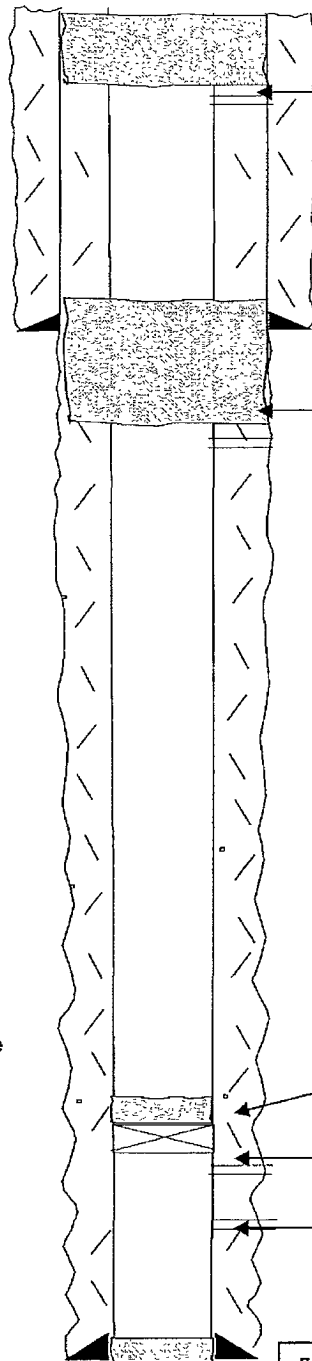
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CASING PROGRAM

8-5/8" 24# J-55	978'
4-1/2" 9.5# J-55	3,800'

12-1/4" Hole



Perf @ 200'. Cmt Plug 0-200'

After

8-5/8" @ 978' w/600 sx
1"ed to surface w/200 sx

Perf @ 1,028' Spot 150' plug
878-1,028 across shoe

TOPS

SA 1,135'
Glorieta 2,650'

6-1/4" Hole

CIBP @ 2,777' w/50 sx plug

Yeso Perfs: 2,827-3,124'

Yeso Perfs: 3,276-3,501';

5-1/2" @ 3,800' w/575 sx
(Circ ?)

PBTD: 3,794'
TD: 3,800'

Not to Scale
6/21/11
DC/Hill

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
1301 W. GRAND AVENUE
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: Platt PA # 8

API #: 30-015-24619

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
6. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 8/4/2011