N.M. Oil Cons. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue Form 3160-5 FORM APPROVED DEPARTMENT OF THE INTERIOR BURE OF LAND MANAGEMANTESIA, NM 88210 OMB No 1004-0137 Expires July 31, 2010 Odnor ase this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (ADD) (-SUNDRESIDES AND REPORTS ON WELLS 5 Lease Serial No NM-37604 bandoned well. Use Form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. Type of Well X Oil Well Gas Well Other 8. Well Name and No 2 Name of Operator Boomer Federal #1 Abo Petroleum Corporation 9 API Well No 3a Address 3b Phone No (include area code) 30-005-62793 P O. Box 900, Artesia, NM 88210 575-748-1471 10 Field and Pool or Exploratory Area 4 Location of Well (Footage, Sec. T.R.M. OR Survey Description) Wildcat; Yates 11 County or Parish, State 1650'FSL & 330'FWL of Section 10-T15S-R29E (Unit L. NWSW) Chaves County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Nouce of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon X Plug Back Final Abandonment Notice Convert to Injection 13 Describe Proposed of Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filled once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection Pulled rods and pump. RU BOP and pull tubing out of hole. Set a CIBP at 1810' and tested to 1000 psi, Ok. 6/11/10 Ran CBL w/o pressure and with pressure (500 psi). The CBL was run from top of CIBP to 850' and TOC was 1104'. Perforated Lower Seven Rivers 1800'-1803', 1776'-1778', 1760'-1762' and 1754'-1756'. Acidized w/2000g 15% NEFE HCL acid w/50 ball sealers, had good ball action. Set a CIBP at 1700' and tested to 1000 psi, Ok. Perforated Upper Seven Rivers 1650'-1655', 1628'-1631', 6/17/10 1634'-1639' and 1595'-1600' Acidized w/3000g 15% HCL w/70 ball sealers, had good ball action. 6/23/10 Dumped 35' cement with a bailer on top of CIBP at 1700'. Set a CIBP at 1550' with 35' cement on top. Perforated Lower and Middle Yates 1367'-1368', 1273'-1275', 1249'-1252', 1192'-1204', 1176'-1181', 1156'-1159', 1143'-1145', 1135'-1137' and 1128'-1130'. Acidized w/4000g 15% HCL w/100 ball sealers. 6/28/10 Set an RBP at 1120' and tested to 1000 psi, Ok. Perforated Upper Yates 1078'-1082', 1086'-1088', 1092'-1098' and 1104'-1108'. Acidized w/5000g 15% HCL. Latched onto RBP and unset. Set 2-3/8" J-55 tubing at 1120' Remove BOP, flange up wellhead, run rods in hole. 6/30/10 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor .... . . . . . . July 22, 2010 Signature Date SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval if any letter attached Applicated in this notice does not warrant or certify that the applicant holds legal or equitable fittle to those lights in the subject lease ROSWELL FIELD OFFICE ights in the subject lease Office I title 18 U S C Section 1001 and Title 43 U.S C Section 212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or frauduled States and the Company of the United States any false, fictilious on PETROLEUM ENGINEER (Instructions on Lake Queen Lucky

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

1900 Rio Brazos Rd., Aztec, NM 87410 District IV					A)	MENDED REPOR					
1220 S St. Francis	Dr., Santa F	e, NM 87505									
		W	ELL LO	<b>CATIO</b>	N AND AC	REAGE DEDIC	CATION PLA	T			
API Number			<sup>2</sup> Pool Code			<sup>3</sup> Pool Name					
30-005-62793				Wildcat; Seven							
Property Code			<sup>5</sup> Property Name					<sup>6</sup> Well Number			
00014			Boomer Federal					1			
OGRID No.			8 Operator Name					<sup>9</sup> Elevation			
000149			Abo Petroleum Corporation					1	3868'GR		
					10 Surface	Location					
UL ar lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
L	10	158	29E	ĺ	1650	South	330	West	Chaves		
			11 Bo	ottom Ho	le Location	If Different From	m Surface		· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acre 40	s 13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hale location or has a right to drift this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division
		(	June 4, 2010 Spiriature Dare
		,	Signature ( 15a'e
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			Printed Name
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
330'₩			same is true and correct to the best of my belief
			same is true and correct to the best of my bester
			Date of Survey
	·		Signature and Seal of Professional Surveyor.
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<b> </b>			
			Certificate Number

<u>District J</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District H</u>

1301 W. Grand Avenue, Artesia, NM 88210 District [1]

1000 Rio Brazos Rd , Aztec, NM 87410 District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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<sup>2</sup> 30-005-62793						Wildcat; Yates					
Property Code					5 Property	Name		4 Well Number			
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				Signature Date
				Printed Name
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