

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/>		5. Lease Serial No NMLC 0064756
2. Name of Operator Agua Sucia, LLC ✓		6. If Indian, Allottee or Tribe Name
3a. Address 14605 Memorial Drive, Bixby, OK 74008	3b. Phone No. (include area code) 918-366-7959	7. If Unit or CA, Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL I, 1980' FSL & 660' FEL, Sec. 24, T26S, R31E ✓		8. Well Name and No. R. T. Wilson Federal Well No. 1 ✓
		9. API Well No. 30-015-05864 ✓
		10. Field and Pool, or Exploratory Area Mason; Delaware, North
		11. County or Parish, State Eddy, NM

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

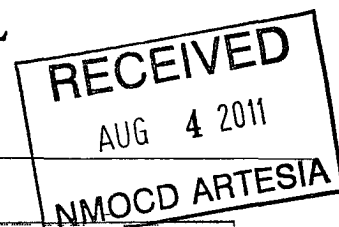
By OCD Order No. R-4614-A - Application for a lease pressure maintenance project in the Delaware formation was approved on February 14, 2011. Agua Sucia intends to use the proposed injection well for re-injection of produced water from the R. T. Wilson lease. Agua Sucia LLC respectfully requests permission to convert the producing well to an injector as follows:

POOH with rods and tubing. RIH with bit and scraper and clean out to bottom. Run test packer in hole to test the casing. Lay down tubing. Pick up new plastic coated 2 3/8" tubing with a nickel coated injection packer and set 100' above perfs. Call OCD and BLM 24 hrs. prior to testing the well.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record

NMOCD RE 8/8/11



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dulcie M'Kelvey

Title AGENT

Signature

575-392-3575

Date

6/2/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

JUL 20 2011

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**R. T. Wilson Federal #1
30-015-05864
Agua Sucia, LLC
July 19, 2011
Conditions of Approval**

1. Approval is granted for disposal of water being produced on the same lease/communitization agreement/unit agreement only. If additional sources of water from off the lease/communitization agreement/unit agreement are to be disposed of in this well, prior approval is required. The approval request must include proper authorization from the surface owner.
2. After test packer is RIH, test the casing to 900 psig. Conduct a Mechanical Integrity Test of the tubing/casing annulus any time the packer or tubing is pulled. The test pressure should be at least 200psig above the tubing (at test time) pressure but no more than casing test pressure as described by Onshore Order 2.III.B.1.h. (The reservoir pressure may need to be reduced). Trap that pressure and record it on a chart for 30 minutes. Less than a 10% leakoff will not restrict injection approval. Document the MIT on a calibrated recorder chart within 25 to 85 per cent of its full range. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822.
3. Submit the recorded MIT chart with a subsequent Sundry Form 3160-005 relating the MIT activity. **Include the original and three copies of the recorded chart and Sundry.**
4. Submit documentation of the maximum tubing injection pressure allowed by NMOCD. Compliance with this injection pressure is required. Display real time tubing pressure values onsite. A bourdon tube gauge registering 25 to 85 per cent of its full range is acceptable. Within 24 hours report injection pressure observed above the NMOCD maximum. Should wellhead injection pressure reach 50psig below this maximum, install automation equipment that will prevent exceeding that maximum. Submit a subsequent report (Sundry Form 3160-5) describing the installed automation equipment. Report any other unexplained significant variations of rate or pressure.

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