Form 3160-4 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue
UNITED STATES
DEPARTMENT OF THE INARTOSIA, NIVI 88210

FORM APPROVED

1/4	BUREAU OF LAND MANAGEMENT												OMBNO, 1004-0137 Expires: March 31, 2007					
Type of Well													5	5. Lease Serial No.				
Type of Completion		ew n I	700	W-11 [7	71c w "	<u> </u>								-			or Triba Name	
Other									□ Plu	a Rack	□na	F Re	cvr	"	. 11 1110	ian, Anottee	of Tribe Name	
R. Lexux Pane and Wall Na. CACTUS FEDERAL. #6 Address P.O. BOX 2014, ROSWELL NM 82702-2014 Sp5-623-4735 Sp5-623-4735 Sp3-005-635655 Lecation of Well (Report location clearly and in accordance with Federal requirements)** At surface 988 FSL, 718' FWL, SEC 35, T6S, R22E At top prod. interval reported below AMR 1 5 7005 At total depth interval reported below AMR 1 5 7005 At total depth interval reported below Is. Date T.D. Reached Is. Date T.D. M.D. TVD 3239 TVD 3133' Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD 3133' Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD 3133' Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type Electric & Other Mechanical Logs Run (Submit copy) Type (Subm				Other				Бесреп		g Dack	الطلب	11. KC	:5VI, .	7		-	ment Name and No.	
Address P.O. BOX 2014, ROSWELL NM 88202-2014 Da. Phone No. (include area code) Soc. 63.1-4735 Do. O. O. Soc. 63.5473 Do. O. O. Soc. 74.54 Do. O. O. O. O. Soc. 74.54 Do. O.	Name	of Operator	MCF	(AY OII	CORPO	RATION								8	Lease	Name and		
Location of Well (Report location clearly and in accordance with Federal requirements)* Signature	Addres	s P.O. Bo	OX 201	4. ROS	WELL NN	4 88202-20	14		3a. Phor	ne No.	(include d	rea c	ode)	9.			PLKAL #0	
At surface 988 FSL, 718 FWL, SEC 35, T6S, R22E								l			4735			١.,		·	F. 1	
11 Sec. 73, R. M. on Block and Survey or Area			Report	location o	learly and	in accordanc	e with Fed	deral req	quirement		ECEI	\/E	in.	10			• •	
Total depth	At sur	ace 98	8' FSL	., 718' F	WL, SEC	35, T6S, R	22E				•			11			n Block and	
At total depth	At top	prod. interv	al repor	rted below	ı					M.	AR 1 5	20	305	12		•	13. State	
Total Depth MD	At tota	l depth										T	912		CHA	VES	NM	
Total Depth				15.				16			_	v to I	Prod.	17.		• •	RKB, RT, GL)*	
TVD 3230¹ Type Electric & Other Mechanical Logs Run (Submit copy of each) Type Electric & Other Mechanical Logs Run (Submit copy of each) Cement, CNL (Malled directly by Schlumberger) Casing and Liner Record (Report all strings set in well) Les Size (Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Type of Cement (£842) Cement Top* Amount Pulled Les Size (Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Type of Cement (£842) Cement Top* Amount Pulled Les Size (Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Type of Cement (£842) Cement Top* Amount Pulled Les Size (Size/Grade Wt. (#/ft.) Top (MD) Stage Cementer Type of Cement (£842) Cement Top* Amount Pulled Les Size (Size/Grade Wt. (#/ft.) Top (MD) Stage Cementer Type of Cement (£842) Cement Top* Amount Pulled Les Size (Size/Grade Wt. (#/ft.) Top (MD) Stage Cementer Type of Cement Type of Material Tope of		-	D	1			k T.D.: N	—— ∕ID	ه در پ					ug Set				
Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? Vas (Submit analysis) Yes (Su		•		:0°	'				33'		,	, •		J =		D	N/A	
Was DST Tun; No Yes (Submit report) Ves (Submit copy) Ves (Submi	. Type I				at Logs Rur	ı (Submit co			<i>,,</i>		22. W	as we	ell cored?	7	No I			
Casing and Liner Record Report all strings set in well	,,								Was DST run?				V	No Yes (Submit report)				
											Di	rectio	onal Surv	ey?	✓]No	Yes (S	Submit copy)	
1/4 8 5/8 24# 1035' 486ks felite 149 bbls 275sks class c 2	`	1			ſ		19	Stage C	ementer	No. c	af Sks. &	$\overline{\mathbf{I}}$	Slurry V	ol.	<u> </u>	. T*	Amount Pulled	
Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Size No. Holes Perforated Interval Size	Iole Size			Bottom (MD) Dept			epth Type o		of Cement (BBL))	ecinciii 10p		/ smount I third				
Tubing Record	2 1/4	/4 8 5/8 24# 1035'				35'	·											
Tubing Record Size		5 1/2	1	5.503		317	,,,	 .				_	70.5 bh	ls				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		† <u> </u>	- -				·					+						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD																		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		<u> </u>			<u> </u>												<u></u>	
Producting Intervals 26. Perforation Record 2770' 2782 2770'-2782' 4" 24 24 2770' 2782 2770'-2782' 4" 24 24 2770'-2782' 4" 24 2770'-2782' 4" 8 2770'-2782' 4" 8 2770'-2782' 4" 8 2840'			Sat (M)	D) Pooks	r Donth (M	TD) C:-		Donth C	est (MID)	Dookse	Donth (A)	m/	e:-		Dent	Set (MD)	Packer Denth (MD)	
Producting Intervals	2 3/8	+ · · · 	Set (IVI)	Packe	a Depui (M	(U) 512	e	Deput 3	er (MD)	Facker	Depui (N	(U)	312	:e	Бері	ii set (MD)	racker Deput (MD	
Abo			ls				- 1	26. P	Perforation	Record	i							
Abo		Formation	1				tom			interval					Ioles	1	Perf. Status	
Abo												<u> </u>			_			
Abo														1				
Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 127.45 ton CO2, 532,839 scf Nitrogen, 206,480# 16/30 sand, 7774'-2788' 808'-2812' 808'-2812' Production - Interval A ter First Test Hours Original Tested Production BBL MCF BBL Corr. API Gravity Gravity Gravity Gravity Flowing 0/2004 12/10/2004 4 Date First Rate BBL MCF BBL Ratio Water BBL Ratio Original Gravity Grav																		
127.45 ton CO2, 532,839 scf Nitrogen, 206,480# 16/30 sand,	7. Acid, l			, Cement	Squeeze, etc	<u></u>												
Production - Interval A Production Interval A			/al		127 45 4	n CO2 52	2 920	Nie					aterial					
Production - Interval A					147.45 10	on CO2, 53	4,837 SCI	Hiroge	II, 200,48	DU# 10/	ov sand	•						
Production - Interval A the First Test Double Date Tested Double Date Tested Double Date Tested Double Date Tested Double Date Double																		
the First oddiced Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date																	·····	
Date Date Tested Production BBL MCF BBL Corr. API Gravity O Flowing O/2004 12/10/2004 4 Dil Gas BBL MCF BBL Gas/Oil Ratio	8. Produ Date First			Test	Oil	Gas	Wat	ter	Oil Grav	ritv	Gas		Prov	luction	Method			
oke Tbg. Press. Csg. Press. St 675	Produced	Date	Tested	Produ	ction BBL	MCF	BBI		Corr. AF		Gra							
Production - Interval B Rate First Test Hours of the production Test Test Hours of the production Test	/10/2004 Thoke							ler				Status	i	- ung				
Definition - Interval B are First Test Hours Test Oil Gas BBL MCF BBL Corr. API Gravity 10/2004 12/10/2004 4 Oil Gas BBL MCF BBL Corr. API Gravity Oil	Size	Flwg.	Press.		BBL	MCF	BB		Ratio				•					
the First Test Date Date Tested Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Tested Date Tested Date Tested Date Tested Tested Date Tested Tested Date Tested Tested Tested Date Tested Tested Date Tested Tested Date Tested Tested Tested Date Tested	10/64 8a Prod				0	701	0		10								Annual Control of the	
10/2004 12/10/2004 4	ate First	Test	Hours			Gas			Oil Grav	rity			Prod	luction	Method	- AC	CEPTEUF	
oke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio (See instructions and spaces for additional data on page 2) ARMANDO A	Produced 2/10/2004	1		Produc	tion BBL	MCF	- 1	L		শ`	Gravit).	İ				- I make I	
See instructions and spaces for additional data on page 2) Rate BBL MCF BBL Ratio 0 CE RATIO ARMANDO	Choke			24 Hr.	Oil	Gas		ter	Gas/Oil			Status						
(See instructions and spaces for additional data on page 2) ARMANDO 6	Size	Flwg.	Press.		BBL	MCF		L	Ratio								MAR :	
ARMANDO A	*(See ins			es for add			0		1 "		i					-	600	
PETROS FUMA	1					puge 4)											APMANITO	
																	PETROLEUM	

20h Brody	iction - Inter	nyal C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 Todaccion Wicard			
12/10/2004	12/10/2004	4			117	0	0	0	Flowing			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	1				
10/64		675		0	701	•	0					
Date First	uction - Inte	Hours	Test	0.7	Gas	Water	-	<u> </u>	I s v v v v v			
Produced	Date	Tested	Production	Oil BBL	MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
12/10/2004	12/10/2004	4	>		117		0		Flowing			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u></u>			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		Producing			
13/12												
29. Disp	osition of G	ias (Sold, u	sed for fuel,	vented, etc.)							
SOLD												
30. Sum	60. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem												
tests,	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures											
and recoveries.												
	Formation Top Bottom Descriptions, Contents, etc. Name											
Form	nation	Тор	Bottom		Descri	ipuons, Cond	ents, etc.		Name	Meas. Depth		
Yeso		876'										
1030												
Tubb		2372	· 1									
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JL. AGGI	ионан тета	ing (Hichig	e plugging p	occume):								
Log	gs mailed d	lirectly fro	om Schlum	berger								
33. Indic	ate which it	mes have t	een attache	d by placing	a check in	the appropria	ate boxes:					
								rt Directio	nal Survey			
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey												
Sundry Notice for plugging and cement verification Core Analysis Other:												
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
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Name	(please pri	int) (on nito	$r(\lambda$. LOV	١	Title Prod	uction Analys	t			
		` _ _			-							
Sien	ature	ND OK	when C	à. lo	-		Date 02/23	3/2005				
Name (please print) Lennifer a. Lorn Signature Lennifer a. Lorn Date 102/23/2005												

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.