

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well **RECEIVED**
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator **MAR 15 2005**
MARBOB ENERGY CORPORATION
3a. Address **ODD ARTESIA**
PO BOX 227, ARTESIA, NM 88211-0227
3b. Phone No. (include area code) **(505) 748-3303**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.
NMNM12110
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
SCR-267
8. Well Name and No.
FEDERAL CE GAS COM #1
9. API Well No.
30-015-23891
10. Field and Pool, or Exploratory Area
CROW FLATS; MORROW (GAS)
11. County or Parish, State
EDDY CO., NM

1980 FSL 1980 FWL, SEC. 1-T17S-R27E, UNIT K

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECOMPLETE TO THE STRAWN, CISCO CANYON, WOLFCAMP, ABO OR PREMIER AS FOLLOWS:

SET CIBP @ 9250'. DUMP 35' CMT ON CIBP. PERF THE STRAWN @ 8474-83' (12 SHOTS). SWAB/FLOW TEST. IF DECISION MADE TO ACDZ, TREAT W/ 500 GAL NEFE 15% HCL. FLOW/SWAB TEST. SET CIBP + 35' CMT @ 8425'. PERF 6 SHOTS @ 8050'. SET RETAINER @ 8000'. PLACE CMT BEHIND 5 1/2" WITH 450 SX SUPER H. PERF THE CISCO CANYON @ 7649'-7949' (16 SHOTS). STRADDLE 7940-49'. ACDZ W/ 1000 GAL NEFE 15% HCL. STRADDLE 7649-93'. ACDZ W/ 1500 GAL NEFE 15% HCL. SWAB/FLOW TEST. WHEN READY TO MOVE UPHOLE, PLUGBACK TECHNIQUE WILL BE DETERMINED BASED ON RESULTS OF PREVIOUS ZONE. PERF THE WOLFCAMP @ 7056'-7210' (8 SHOTS). ACDZ W/ 2000 GAL NEFE 15% HCL. SWAB/FLOW TEST. WHEN READY TO MOVE UPHOLE, PLUGBACK TECHNIQUE WILL BE DETERMINED BASED ON RESULTS OF PREVIOUS ZONE. PERF THE ABO @ 6340'-6426' (10 SHOTS). ACDZ W/ 2000 GAL NEFE 20% HCL. SWAB/FLOW TEST. SET CIBP + 35' CMT @ 6300'. RUN FREEPOINT TO VERIFY CSG IS FREE ABOVE TOC. CHEM CUT CSG APPX 50' ABOVE FREEPOINT. SPOT 40 SX CLASS "C". NEAT 50' INSIDE THE CSG STUB LOOKING UP. WOC 2 HRS & TAG CMT. (CON'T ON PAGE 2).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANA J. BRIGGS

Title

PRODUCTION ANALYST

Signature

Date

MARCH 9, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FORM 3160-5
SUNDRY NOTICES AND REPORTS ON WELLS

FEDERAL CE GAS COM #1
30-015-23891
1980 FWL 1980 FWL
SEC. 1-T17S-R27E, UNIT K
EDDY CO., NM

PAGE 2

PULL TBG UP TO 3250' & SPOT 40 SX CLASS "C". NEAT FROM 3250' TO 3150' ACROSS THE TOP OF THE GLORIETA FORMATION. PULL TBG UP TO 2050' & SPOT 40 SX CLASS "C". NEAT FROM 2050' TO 1950' ACROSS THE 8 5/8" CSG SHOE. WAIT 2 HRS & TAG PLUG. PERF THE PREMIER @ 1681'-1700' (20 SHOTS). ACDZ W/ 1000 GAL NEFE 7½% HCL. SWAB/FLOW TEST. IF DECISION MADE TO FRAC, WILL FRAC DOWN TBG W/ APPX 25K TO 30K LBS 16/30 BROWN SAND.