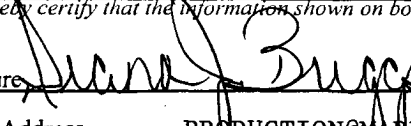


DHC-3408

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-015-32818	
		5. Indicate Type of Lease		STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name EDSEL'S WAND WAVER FEE COM	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 1	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat LOVING; ATOKA, SE	
4. Well Location Unit Letter <u>5</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 6/23/03		11. Date T.D. Reached 8/5/03		12. Date Compl. (Ready to Prod.) 2/18/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3096' GL		14. Elev. Casinghead			
15. Total Depth 12820'		16. Plug Back T.D. 12300'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		Rotary Tools 0 - 12820'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11463' - 11468' ATOKA				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO	
23. EXISTING CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		513'	
9 5/8"		36#		2203'	
7"		23#		10164'	
7 1/2"		11.6#		12820'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 3/8"	11320'				
26. Perforation record (interval, size, and number) 11463' - 11468' (32 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION					
Date First Production 2/21/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD
Date of Test 2/22/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2627
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By SHANE GRAY			
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/8/05			
E-mail Address PRODUCTION@MARBOB.COM					