mit to Appropriate District Office Form C-105 tate Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-33293 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe. NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: Lease Name and Unit Agreement Name Oil Well Dry Other Gas Well b. Type of Completion: Deepen ☐ Plug Back ☑ Diff. Resvi... Other ✓ New Well **Eddy FT State Com** 2. Name of Operator 8. Well No. **Devon Louisiana Corporation** 9. Pool name or Wildcat 3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 **Burton Flat; Morrow** 4. Well Location 1570 NORTH line ar WEST line Unit Letter feet from the 660 feet from the Ε **EDDY** Section Township Range 27E **NMPM** County 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 14. Elev. Casinghead 4/17/2004 5/14/2004 7/1/2004 3307' GL 16. Plug Back T.D.: 18. Intervals 15. Total Depth: MD Many Rotary Tools Cable Tools Drilled BY 11,275 11,888 19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10834-11032 21. Type Electric and Other Logs Run 22. Was Well Cored CSNG/SDN/SDL/DLL/MGRD 23 CASING RECORD (Report all strings set in well) Weight LB./FT. Depth Set Hole Size Cementing Record **Amount Pulled** Casing Size 13 3/8" H-40 17 1/2" 0,180 CL H, 617 CL C, circ 3 48 508 9 5/8" J55 12 1/4" 36 2203 0,297 CLC, 250 CLH, 500 POZ, circ 20 5 1/2" P110 17 11,275 8 3/4" 0,668 CLC, 1935 POZ, CIRC 106 Tubing Record 24 Liner Record Size Bottom Sacks Cement Screen Size Depth Set Packer Set 2 7/8" 10,750 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) 10,834-11,032' (238 holes) Depth Interval **Amount and Kind Material Used** 10834-11032' Acid w/ 4000 gals 7.5% HCl; Frac w/ 21,182 gals DHSQ, 70,000# Sinterball 20/40 sn 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 7/1/2004 **Flowing Producing** Gas - MCF Gas - Oil Ratio Date of Test Choke Size Oil - Bbl Water - Bhl Hours Tested Prod'n For Test 7/4/2004 Period 190909.091 18/64 2100 Flowing Tubing Press. Casing Pressure Oil - Bbl Calculated 24-Oil Gravity - API (Corr). Gas - MCF Water - Bbl Hour Rate 2100 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments Logs and deviation survey 31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Norvella Adams Title Sr. Staff Engineering Technician Name 3/9/2005 E-mail Address: Norvella.adams@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn "B 4462 T. Canyon Bone Spring Lime T. Penn "C" 1st Bone Spring Sandstone 5587 T. Strawn T. Kirtland-Fruitland 6090 T. Pictured Cliffs T. Penn "D" 2nd Bone Spring Sandstone T. Atoka 3rd Bone Spring Sandstone 8104 T. Miss T. Cliff House T. Leadville T. Menefee T. Madison Wolfcamp 8655 T. Devonian Crisco 9392 T. Silurian T. Point Lookout T. Elbert T. Montoya T. McCracken Strawn 9848 T. Mancos Atoka 10210 T. Simpson T. Gallup T. Ignacio Otzte Middle Morrow Clastics 10767 T. McKee Base Greenhorn T. Granite T. Dakota Lower Morrow 11007 T. Ellenburger Barnett 11144 T. Gr. Wash T. Morrison IT. T. Todilto T. Delaware Sand T. Bone Springs T. Entrada T. T.Wingate T. Chinle Τ. T. Permian T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, fromto..... No. 1, fromto..... No. 4, fromto..... No. 2. from to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto...... No. 2, fromto..... feet..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Thicknes In Feet Lithology From Feet To Lithology

FD	DY	FT	ST	ATE	COM	#3
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SEC 25-T20S-R27E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

following result	ts:						
DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	DEGREES @ DEPTH		
3/4	217	3/4	8690				
1	714	1	9184				
2 1/4	1622	1 1/4	9680				
2 3/4	1821	1	10031				
2	1978	1	10518				
1 1/2	2298	1 1/4	11233				
1	4626						
1	4819						
1 1/4	5869						
1 1/2	6358						
1 1/2	6914						
2	7387						
0	7733						
1 1/2	7952						
1	8168						
Drilling Contractor Nabors Drilling USA, LP							
		Ву		Troy Blair-District Drilling Superintendent			
Subscribed and	l sworn to b	efore me this	26 d	ay of May	, 2004		
		DONNA WE Notary I State of	STBROOK Public	Jana o otary Public	Hulbrook		
1y Commission	n Empires	Wy Comm. Exp	12-25-2444	MIDLAND	County TEXAS		